

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 6/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,657-0000

ADDRESS 200 Douglas Building COUNTY Lane
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION
PHONE 316-263-3201

PURCHASER N/A LEASE ZINK 'D'

ADDRESS WELL NO. 1

WELL LOCATION NE SW SE

DRILLING SLAWSON DRILLING CO., INC. 1010 Ft. from South Line and
CONTRACTOR 1620 Ft. from East Line of
ADDRESS 200 Douglas Building the SE (Qtr.) SEC 18 TWP 17S RGE 29W.
Wichita, Kansas 67202

PLUGGING Halliburton Services

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4630' PBTD N/A

SPUD DATE April 24, 1982 DATE COMPLETED May 1, 1982

ELEV: GR 4624 DF 4627 KB 4630

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

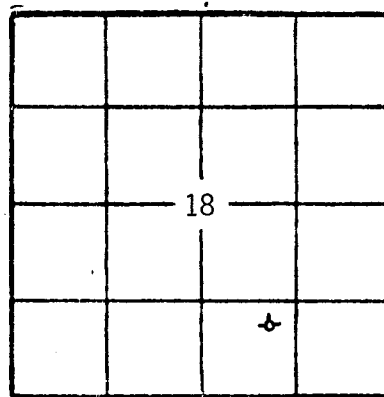
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 461' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

AFFIDAVIT

William R. Horigan, being of lawful age, hereby certifies that:

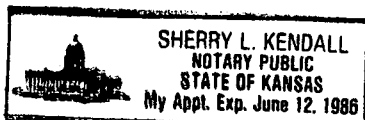
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
(Name)

William R. Horigan
15th day of September

SUBSCRIBED AND SWORN TO BEFORE ME this

19 82.



Sherry L. Kendall
(Notary Public)
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

SEP 27 1982
RECEIVED
CONSERVATION DIVISION
Wichita, Kansas

09-27-1982

SIDE TWO

OPERATOR DONALD C. SLAWSON LEASE ZINK 'D' #1 SEC. 18 TWP. 17S RGE. 29W

ACO-I WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 3015 Shale 3015 - 3684 Shale & Lime 3684 - 4630 Lime 4630 RTD No Drill Stem Tests			LOG TOPS ANHY 2219 (+614) B/ANHY 2246 (+587) HEEB 3919 (-1086) TORO 3938 (-1105) LANS 3958 (-1125) MUN CRK 4120 (-1287) STARK 4219 (-1386) BKC 4299 (-1466) MARM 4329 (-1496) ALTA 'B' 4370 (-1537) PAW 4414 (-1581) MYR STA 4446 (-1613) FT SC 4466 (-1633) L/CHER 4488 (-1655) JH ZN 4531 (-1698) MISS 4561 (-1728) LTD 4627 (-1794)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8 5/8"	24#	461'	60/40 poz	325 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	