

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238  
name PETROLEUM, INC.  
address Suite 800  
300 West Douglas  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Monte Chadd  
Phone 316-793-8471

Contractor: license # 5476  
name DNB Drilling, Inc.

Wellsite Geologist Kenneth W. Johnson  
Phone 316/269-9001

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-20-84 8-27-84 8-27-84  
Spud Date Date Reached TD Completion Date  
4625' NA  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 290' feet  
Multiple Stage Cementing Collar Used? NA  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated  
from NA feet depth to w/ SX cmt

API NO. 15-101-21,027-0800

County Lane

SW NE NW Sec 16 Twp 17S Rge 29 East  
(location) West

4290 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

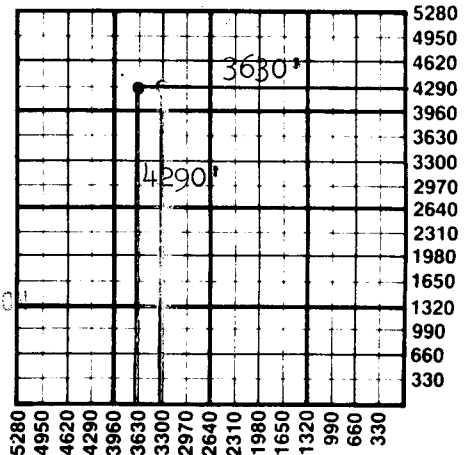
Lease Name Boomhower 'C' Well# 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2813 KB 2818

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
NOV 29 1984  
OIL AND GAS DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) hauled by water contractor  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # NA

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

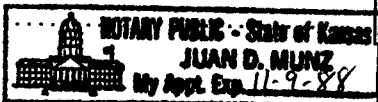
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Chaddal  
Title District Prod. Supt Date 11-27-84

Subscribed and sworn to before me this 27th day of November 19 84

Notary Public Juan D. Munz  
Date Commission Expires November 2, 1988



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 XCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 16 Twp. 17S Rge. 29W

SIDE TWO

Operator Name PETROLEUM, INC. Lease Name Boomhower 'C' Well# 1 SEC 16 TWP. 17S RGE. 29  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

				Name	Top	Bottom
DST #1	4199-4211'	15-30-60-120	Rec. 278' muddy salt water. IFP 33-33#, ISIP 901#, FFP 66-131#, FSIP 901#.	Anhy.	2209 (+ 609)	
				B/Anhy.	2234 (+ 584)	
				Heebner	3919 (-1101)	
				Toronto	3937 (-1119)	
DST #2	4219-4242'	15-30-60-120	Rec. 1300' muddy salt water. IFP 87-197#, ISIP 1051#, FFP 262-599#, FSIP 1073#.	Lansing	3959 (-1141)	
				Stark	4223 (-1405)	
				B/KC	4307 (-1489)	
				Marmaton	4335 (-1517)	
DST #3	4523-4560'	15-30-15-30	Rec. 10' mud. IFP 55-44#, ISIP 890#, FFP 66-44#, FSIP 847#.	Pawnee	4422 (-1604)	
				Myrick Station	4454 (-1636)	
				Ft. Scott	4475 (-1657)	
				Cherokee	4497 (-1679)	
				Johnson Zn.	4538 (-1720)	
				Mississippian	4569 (-1751)	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	290'	60/40 Poz.	180	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
NA				NA			
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
D&A 8-28-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	NA						
	Bbbs	MCF	Bbbs	CFPB			

METHOD OF COMPLETION

Disposition of gas:  vented  open hole  perforation  
 sold  other (specify) \_\_\_\_\_  
 used on lease

PRODUCTION INTERVAL

Dually Completed.  
 Commingled