This form shall be filed in duplicate with the Kan rado Derby Building, Wichita, Kansas 67202, withit the well, regardless of how the well was completed. Attach separate letter of request if the information on side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, confidential logs (i.e. electrical log, soni KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	n ten days after the completion of
OPERATOR Rains & Williamson Oil Co., Inc.	API NO. 15-169-20,152-000
ADDRESS435 Page Court, 220 W. Douglas	COUNTY Saline
Wichita, Kansas 67202	
**CONTACT PERSON Juanita Green	PROD FORMATION
PHONE 265-9686	PROD. FORMATION
PURCHASER	LEASERedden
ADDRESS	WELL NO. #2
	WELL LOCATION NE SE NW
DRILLING Buffalo Drilling Co., Inc.	Ft. fromLine and
CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas	Ft. fromLine of
Wichita, Kansas 67202	theSEC18 _TWP16S RGE 1W
	WELL PLAT
PLUGGING Same CONTRACTOR	KCC ~
ADDRESS	KGS
	(Office Use)
TOTAL DEPTH 2735' PBTD	
SPUD DATE 4-6-82 DATE COMPLETED 4-12-82	
ELEV: GR 1322 DF KB 1327	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
·	
Amount of surface pipe set and cemented 162'	. DV Tool Used?
AFFIDAVI	T
STATE OF Kansas , COUNTY OF S	
Wilson Rains OF LAWFUL AGE, BE	
DEPOSES THAT HE IS <u>President</u> (FOR)	•
OPERATOR OF THE Redden LEASE	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO	OR, THAT WELL NOON
SAID LEAGUE OF THE BEHALF OF SAID OPERATOR SAID COMPLETED AS OF THE 12 DAY ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	OF <u>April</u> , 19 82, AND THAT
THE WASTER TO SAID	WELL IS TRUE AND CORRECT.
TOWERS TO THE PROPERTY OF THE NOTE .	2.6
THE THE PART OF TH	(S) Malan Kanes
SUBSCRIBED AND SWORN BEFORE ME THIS 26 DAY OF	Wilson Rains April , 19 82
	1 a T.
MY COMMISSION EXPIRES:	NOTARY PUBLIC
MY COMMESSION EXPIRES: 10-4-83	Juanita M. Green
**The person who can be reached by phone regarding a mation: Within 45 days of completion, a witnessed in required if the well produces more than 25 BOPD or 10	ny questions concerning this infor-
required if the well produces more than 25 BOPD or is	s located in a Basic Order Pool.

Date of first production

RATE OF PRODUCTION PER 24. HOURS

Oil

Disposition of ges (vented, used en leese or sold)

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porasity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.			ТОР	BOT1	МО	NAME		DEPTH		
DST #1 - 269	95-2700, P	acker fa	ilure.				E. LOG TO)PS		
DST #2 - 2597-2700, Miss-run.						Heebner Toronto		1846 1862	(-519	
DST #3 - 2526-2700, 30 (30) 60 (60). Rec. 62' mud. FP's 55-55, 66-77. IBHP 352, FBHP 484.						Douglas Sd. Brown Lime Lansing		1886 1998 2060 2390	(-559 (-671 (-733	
DST #4 - 2700-2710, 30 (30) 30 (30). Rec. 60' WM. FP's 33-33, 44-44. IBHP 615, FBHP 615.						BKC Miss. Miss. Dol LTD	lo.	2695 2704 2746	(-136 (-137	
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• .										
Report of all string	s set — surface,			c. CASING	RECORD	(New)	or (Used	<u> </u>		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight Ibs/ft.	Setting depth	Type ce	ment	Socks	Тур	e and percen additives	· t
Surface	124"	8 5/8"	20#	162 '	Common		135 sx.	2% g	el, 3%	cc.
·	<u> </u>								·	
										
LINER RECORD Top, ft. Bottom, ft. Sacks cement			*	PERFORATION RECORD Shots per ft. Size & type Depti						
10p, 11.	ottom, tt.	July 1		3001	per v.	312	e O type		pth interval	
	TUBING RECO		-							
Size	Setting depth	Packer						,	·	
· · · · · · · · · · · · · · · · · · ·			URE, SHOT,	CEMENT SQ	UEEZE REC	ORD	1	46 1-4	-1.	
	Amot	int and kind of	material used		·		Бер	tn Interv	al treated	
									· · · · · · · · · · · · · · · · · · ·	
						· · · · · · · · · · · · · · · · · · ·	-		•	

Producing method (flowing, pumping, gas lift, etc.)

Gravity

%

Perforations

MCF

Gas-oil ratio

CFPB