

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9854
Name MARMAC Petroleum Company
Address 1026 Union Center Bldg
City/State/Zip Wichita, KS 67202

Operator Contact Person Doug McGinness II
Phone (316) 269-3424

Contractor: License # 5927
Name Blackstone Drilling, Inc.

Wellsite Geologist Doug McGinness II
Phone (316) 267-6065

PURCHASER Koch Oil Company
Wichita, Kansas

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

12-27-84 01-12-85 02-16-85
Spud Date Date Reached TD Completion Date
2692' N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 210 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-169-20,274-0000

County Saline

NE NE SW Sec. 18 Twp. 16S Rge. 1 East West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

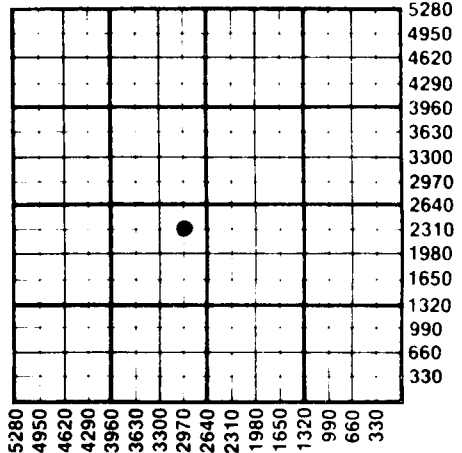
Lease Name Passmore Well # 1

Field Name Hunter NW Extension

Producing Formation Mississippi

Elevation: Ground 1318' KB 1323'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Hauled (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

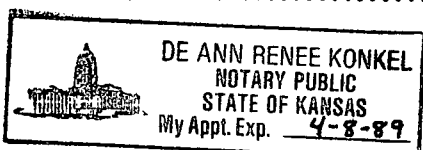
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Secretary-Treasurer Date 07-19-85

Subscribed and sworn to before me this 17 day of July 1985

Notary Public De Ann Renee Konkell Date Commission Expires April 8, 1989



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

SEP 23 1985

SIDE TWO

Operator Name **MARMAC Petro-lease** Name **Passmore** Well# **1** SEC. **18** TWP. **16S** RGE. **1** East West
 leuam Company

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 from 2611'-2682', 30-30-60-60, ISIP #446, IFP plg-68, FFP 68-68, FSIP #467, weak blow. Recovered 27' oil and 35' HOCM (45% oil), 34° gravity. T-100° F.

Name	Top	Bottom
Brown Lime	1996	(- 673)
Lansing	2057	(- 734)
Base/Kansas City	2381	(-1058)
Burgess Zone	2667	(-1344)
Mississippi Dolomite	2696	(-1363)
Total Depth	2692	(-1369)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	210'	60/40 Poz	130	2% Gel & 3% CC
Production		4 1/2"		2688'	60/40 Poz	125	2% Gel & 10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
	None			500 gal. of 15% Mud Acid			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Size	Set At	Packer at					
2-3/8"	2690'	None					
Date of First Production	Producing Method						
02-17-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	8 Bbls	None MCF	13 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled