

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9854
name MARMAC Petroleum Company
address 1026 Union Center Building
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug McGinness II
Phone (316) 267-6065

Contractor: license # 5927
name Blackstone Drilling, Inc.

Wellsite Geologist Doug McGinness II
Phone (316) 267-6065

PURCHASER Mobil Oil Corporation

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
09-26-84 10-04-84 10-26-84
Spud Date Date Reached TD Completion Date
2674' N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 218 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-169-20,259-0000
County Saline
NW SW NE Sec 18 Twp 16S Rge 1 X

3630 Ft North from Southeast Corner of Sec
2310 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

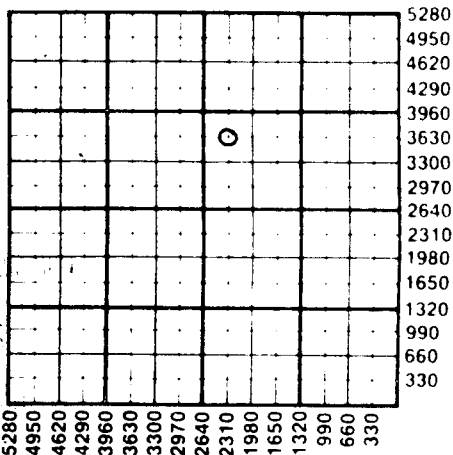
Lease Name Mortimer Well#

Field Name Wildcat Hunter NW

Producing Formation Mississippi

Elevation: Ground 2267' KB 2276'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Hauled (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

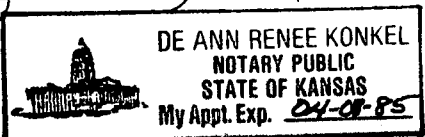
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature] Title Secretary-Treasurer Date 11/1/84

Subscribed and sworn to before me this 1 day of November 1984
Notary Public [Handwritten Signature] Date Commission Expires 04-08-85



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name MARMAC Petroleum Lease Name Mortimer Well# 1 SEC 18 TWP 16S RGE 1

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	1821	(- 514)
Toronto	1837	(- 530)
Douglas Shale	1849	(- 542)
Douglas Sand	1865	(- 558)
Brown Limestone	1974	(- 667)
Lansing	2034	(- 727)
Base Kansas City	2366	(-1059)
Mississippi Dolomite	2666	(-1359)

DST #1: 2594'-2674', 30-45-45-60, fair blow.
 Recovered 130' HOCM with show of
 free oil in tool, BHP #617-617, FP
 17-34, 34-51.

RELEASED

FEB 07 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	23	218	Common	135	3% CC
Production	7 7/8"	4 1/2"	10 1/2	2669	Class A	75	2% gel-3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
 				Acidized - .500 gal. of 10% acetic & 5% HCL			
TUBING RECORD				Liner Run			
size 2 3/8" set at 2669' packer at N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
11/1/84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
30 Bbls	0 MCF	0 Bbls	CFPB	34°			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

2666 - 2674

open hole