

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9854
Name MARMAC Petroleum Company
Address 1026 Union Center Bldg
City/State/Zip Wichita, KS 67202

Operator Contact Person Doug McGinness II
Phone (316) 269-3424

Contractor: License # 5927
Name Blackstone Drilling, Inc.

Wellsite Geologist Douglas H. McGinness II
Phone (316) 267-6065

PURCHASER Mobile Oil Corporation

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

12-5-84 12-11-84 1-2-85
Spud Date Date Reached TD Completion Date
2707' 2697'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 2.15 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-169-20,270-0000

County Saline

50' W NW NW SE Sec. 18 Twp. 16 Rge. 1 East West

2310 Ft North from Southeast Corner of Section
2360 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

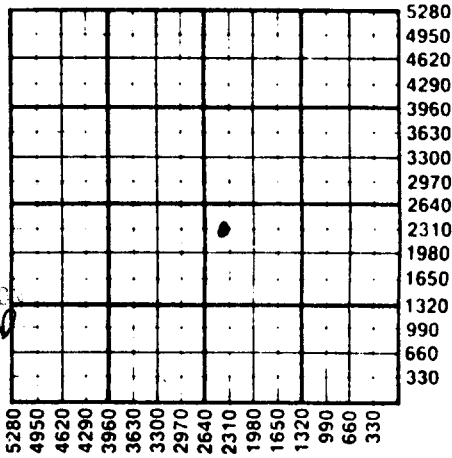
Lease Name Holcom Well # 1

Field Name Hunter Northwest Extension

Producing Formation Cherokee (Burgess) Sand

Elevation: Ground 1333' KB 1338'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Hauled (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

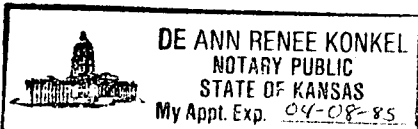
Signature [Signature]

Title Secretary-Treasurer Date 01-07-85

Subscribed and sworn to before me this 7 day of January 1985

Notary Public [Signature] Date Commission Expires April 8, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name **MARMAC Petroleum Company** Lease Name **Holcom** Well# **1** SEC. **18** TWP. **16** RGE. **1** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Drilled out shoe, acidized Mississippi Dolomite open hole, non-commercial. Set plug at 2697', then perforated Cherokee (Burgess) Sand from 2682'-2686' (4 shots/foot). Fill up 1300' oil/20 minutes. Swab 28 BO/40 minutes. ONFU 1500' oil, run tubing and rods.

Name	Top	Bottom
Heebner Shale		1858 (-520)
Brown Lime		2009 (- 671)
Lansing-Kansas City*		2070 (-2398)
Burgess Sand*		2680-89
Mississippi Dolomite*		2700-04
RTD		2707
LTD		2704

* Represents Log Top

RELEASED

MAY 23 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28	215	60-40 Poz	135	2% Gel & 3% CC
Production	7-7/8"	4 1/2"	15 1/2	2704	60-40 Poz	100	2% Gel & 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	2782'-2786' (Log)			NONE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2-3/8"	2652'	None					
Date of First Production		Producing Method					
01-02-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		30* Bbls	0 MCF	140 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2682'-2686'
 Used on Lease Dually Completed
 Commingled

* 50 BOPD allowable