

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9854
Name MARMAC Petroleum Company
Address 1026 Union Center Bldg
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Doug McGinness II
Phone (316) 269-3424

Contractor: License # 5302
Name Red Tiger Drilling Co.

Wellsite Geologist Doug McGinness II
Phone (316) 267-6065

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator L. O. Tenk
Well Name #1 Holcom
Comp. Date 01-83 Old Total Depth 2719'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
01-25-85 01-27-85 03-13-85
Spud Date Date Reached TD Completion Date
2850' 2740'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 213 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-169-20,191-A-0001

County Saline

SW NW SE Sec. 18 Twp. 16S Rge. 1 East West

1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

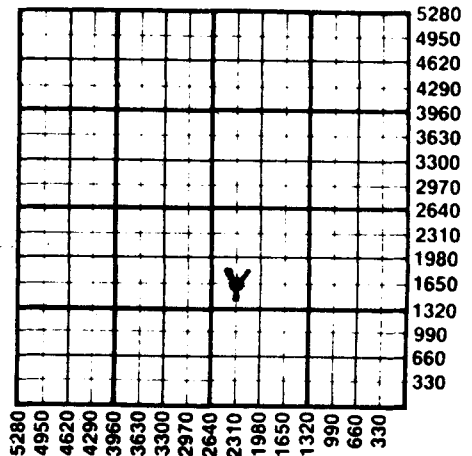
Lease Name Holcom Well # 2

Field Name Hunter Northwest Extension

Producing Formation N/A

Elevation: Ground 1339' KB 1344'

Section Plat



MAR 28 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Hauled
(purchased from city, R.W.D. #)

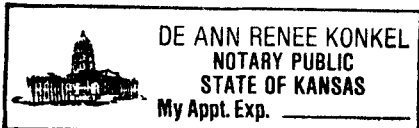
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Secretary-Treasurer Date 3/27/85

Subscribed and sworn to before me this 27th day of March 1985
Notary Public DeAnn Renee Konkel

Date Commission Expires April 8, 1985



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 18 Twp. 16S Rge. 1W

SIDE TWO

Operator Name MARMAC Petroleum Company Lease Name..... Holcom Well #..... 2

Sec..... 18 Twp..... 16 S Rge..... 1 East West County..... Saline

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 from 2644'-2715', 20-15-10-None, ISIP #300, IFP 252-252, FSIP None, FFP None. Hit bridge (fill) 20' off bottom, tool opened prematurely, slid 20' to bottom, bled head off, weak blow building to fair blow 10 minutes on initial opening, blow stopped building Recovered 460' drilling mud with oil show in tool.
 "Misrun"

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"		213		150	
Production		5 1/2"		2748'	60/40 Poz	100	3% CaCl ₂ , 3/4 of 1% CFR-2, 10% Salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	None	None	

TUBING RECORD	Size 2-3/8"	Set At 2650'	Packer at 2650'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled