

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5664 EXPIRATION DATE 6/30/83

OPERATOR L. O. Tenk API NO. 15-169-20,191-0000

ADDRESS P. O. Box 588 COUNTY Saline  
Ottawa, KS. 66067 FIELD Hunter NW

\*\* CONTACT PERSON Same PROD. FORMATION  
PHONE 913/242-2298

PURCHASER LEASE Holcom

ADDRESS WELL NO. 1

DRILLING Brandt Drilling Co., Inc. WELL LOCATION SW-NW-SE

CONTRACTOR 1200 Douglas Building 330 Ft. from West Line and

ADDRESS 104 S. Broadway 990 Ft. from North Line of

Wichita, Kansas 67202 the SE(Qtr.)SEC 1&WP16S RGE 1W.

PLUGGING Brandt Drilling Co., Inc.

CONTRACTOR (given above)

ADDRESS

TOTAL DEPTH 2719' PBTB

SPUD DATE 12-27-82 DATE COMPLETED 1-4-83

ELEV: GR 1339' DF KB 1344'

DRILLED WITH ~~WABLM~~ (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 213 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry, ) Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		18	
		+	

(Office Use Only)

KCC   
KGS

SWD/REP  
PLG.

A F F I D A V I T

Timothy E. Brandt Vice Pres. & Gen. Mgr. of Brandt Drilling Co., Inc. being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Timothy E. Brandt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January



BARBARA JUNE BRANDT (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 29, 1984

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 14 1983 CONSERVATION DIVISION Wichita Kansas

OPERATOR L. O. Tenk

LEASE

Holcom

SEC. 18 TWP 16S RGE. 1W

WELL NO.

1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil	0	285		
Redbeds	285	350		
Shale	350	570		
Lime	570	630		
Lime & Shale	630	1865		
Shale	1865	1900		
Lime, chalky	1900	2262		
Shale, black	2262	2270		
Lime, gray, crystalline & cherty	2270	2509		
Shale, gray & red	2509	2719		
Rotary Total Depth		2719		
Heebner	1864 (-520)			
Lan-KC	2079 (-674)			
KC <sub>b</sub>	2406 (-1062)			
Miss	2706 (-1362)			
Miss Dolo	2709 (-1365)			
RTD	2719 (-1375)			
DST #1 2704 - 2719				
Open 30" Weak blow 28"				
SI 30"				
Open 60" Weak blow 28"				
SI 30"				
Rec 1' mud				
IFP 21.1 FFP 31.6 ISP 210.6				
IFP 31.6 FFP 42.2 FSP 179				
HYD 1457.2 BHT 97°				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	213'	Common	150	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		
Amount and kind of material used		Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations