

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE June 30, 1983

OPERATOR Energy Reserves Group, Inc. API NO. 15-165-21,070-0000

ADDRESS 925 Patton Road COUNTY Rush

Great Bend, Kansas 67530 FIELD LaCrosse

\*\* CONTACT PERSON Jim W. Sullivan PROD. FORMATION

PHONE

PURCHASER NA LEASE Schneider

ADDRESS WELL NO. 1

WELL LOCATION NW SE NE

DRILLING Slawson Drilling Company, Inc. 1650 Ft. from north Line and

CONTRACTOR ADDRESS 200 Douglas Building 990 Ft. from east Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 4 TWP 18 RGE 18W

PLUGGING Halliburton Cement

CONTRACTOR ADDRESS 1100 E. 8th

Hays, KS 67601

TOTAL DEPTH 3953 PBDT 3935

SPUD DATE 2/8/83 DATE COMPLETED 2-15-83

ELEV: GR 2068' DF 2072' KB 2074'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AIR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 530 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

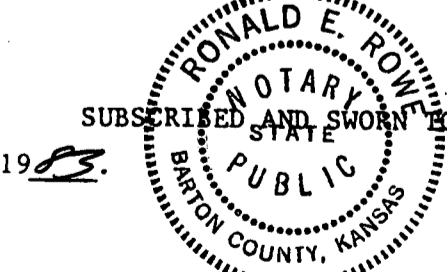
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KCC   
KGS   
SWD/REP   
PLG.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March, 1983.

Jim W. Sullivan (Name)

Ronald E. Rowley (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Appointment Expires Sept. 9, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 8 1983  
3-8-83  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>			<u>LOG FORMATION TOPS</u>	
0' to 75' Sand & Shale			Anhydrite	1225 (+849)
75' to 532' Shale			Topeka	3102 (-1028)
532' to 560' Sand & Shale			Queen Hill	3316 (-1242)
560' to 1216' Shale & Sand			Heebner	3420 (-1346)
1216' to 1265' Anhydrite			Toronto	3440 (-1366)
1265' to 2050' Shale			Lansing	3473 (-1399)
2050' to 2320' Shale & Lime			B/KC	3738 (-1664)
2320' to 2674' Shale			Cong.	3828 (-1754)
2674' to 3125' Lime & Shale			LTD	3952 (-1878)
3125' to 3305' Shale				
3305' to 3490' Lime & Shale				
3490' to 3595' Shale & Lime				
3595' to 3840' Lime & Shale				
3840' to 3953' Lime				
3953' RTD				
No DST's run				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8-5/8"	20	530	50/50 poz Hardibond	350	<del>175 sx 2% gel, 3% cc</del> 1/4# floccle/sx 175 sx 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Dry hole					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio	CFPB
	bbls.	bbls.	MCF	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		