

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5027
Name J. A. Allison
Address 300 W. Douglas #305
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person J. A. Allison
Phone 316-263-2241

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Orlin Phelps
Phone (316) 775-3588

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 10-22-85 Date Reached TD 10-31-85 Completion Date 10-31-85
Total Depth 3793' PBT

Amount of Surface Pipe Set and Cemented at 1158 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-165-21-318-0000
County Rush
SE SW SW Sec. 13 Twp. 18 Rge. 18 East West

330 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

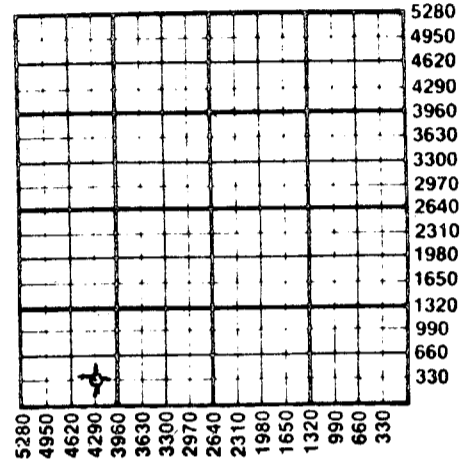
Lease Name J. Ohorny Well #. 1

Field Name Rudi. Ext.

Producing Formation

Elevation: Ground 2006' KB 2011'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

purchased from:
 Other (explain) Ray Keener, Rush Center, KS (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison
Title Operator Date 11/13/85

Subscribed and sworn to before me this 13th day of November 1985
Notary Public Frances O. Erhard
Date Commission Expires Jan. 14, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

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STATE CORPORATION COMMISSION ACO-1 (7-84)

Sec. 18 Twp. 18 Rge. 18

SIDE TWO

Operator Name J.A. Allison Lease Name J. Oborny Well # 1

Sec. 13 Twp. 18 Rge. 18 East West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Bottom
Shale & Sand Streaks	0	350	Anhydrite	1149	+ 862
Shale	350	563	Heebner	3344	-1333
Sand	563	790	Toronto	3364	-1353
Shale w/ Sand Streaks	790	965	Lansing	3399	-1388
Shale	965	1148	Base Kansas City	3667	-1656
Anhydrite	1148	1161	Conglomerate	3742	-1731
Anhydrite	1161	1180	Arbuckle	3758	-1747
Shale	1180	1462	RTD	3793	-1782
Shale	1462	1933			
Lime & Shale	1933	2249			
Lime & Shale	2249	2545			
Lime & Shale	2545	2766			
Lime & Shale	2766	2929			
Lime & Shale	2929	3102			
Lime	3102	3257			
Lime & Shale	3257	3430			
Lime	3430	3565			
Lime	3565	3705			
Lime	3705	3767			
Arbuckle	3767	3771			

(See Page #2 attached for Drill Stem Tests)

(Cont'd on Page #2 attached)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1158'	60/40	425	3% CC 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Attached To And Made a Part
 Of ACO-1 (API #15-165-21,318)
 J.A. Allison
 J. Oborny #1
 SE SW SW, Sec. 13-18-18W
 Rush County, Kansas
 Page #2

WELL LOG CONT'D

Arbuckle	3771	3776
Arbuckle	3776	3781
Arbuckle	3781	3786
Arbuckle	3786	3793

DRILL STEM TESTS

DST #1 (3409-3420') op 30, si 45; op 60, si 45; rec. 60' Gas in pipe, 20' SO&GC Wtry Mud, 60' VSO&GC SW, ISIP 1199, IFP 31-31; FSIP 1178, FFP 42-53, Temp. 109°.

DST #2 (3739-3767') op 30, si 45; op 30, si 45, rec. 30' Mud, ISIP 31, IFP 31-31; FSIP 42, FFP 42-42, Temp. 112°.

DST #3 (3739-3771') op 30, si 45; op 60, si 45, rec. 55' HOCM, 15% oil, 85% mud, IBHP 85, IFP 31-31, FFP 42-42, FBHP 63, Temp. 112°.

DST #4 (3739-3776') op 30, si 45; op 60, si 45; rec. 5' Clean Oil, 60' HOCM, IBHP 446, IFP, 42-42; FFP 53-53, FBHP 265, Temp. 113°.

DST #5 (3738-3781') op 30, si 45; op 60, si 45, rec. 60' Clean Oil, 120' Muddy Oil, IBHP 585, IFP 53-53; FFP 85-85, FBHP 489, Temp. 117°.

DST #6 (3781-3786') op 30, si 45; op 60, si 45, rec. 80' clean oil, 40' watery oil cut mud, IBHP 659, IFP 42-42; FFP 53-63, FBHP 510, Temp. 118°.

DST #7 (3786-3793') op 30, si 45; op 60, si 45, rec. 30' SOCM, 3' clean oil, IBHP 755, IFP 10-10; FFP 10-10, FBHP 106, Temp. 118°.

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 STATE CORPORATION COMMISSION
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CONSERVATION DIVISION
 Wichita, Kansas