

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5027
Name J. A. Allison
Address 300 West Douglas
Suite 305
City/State/Zip Wichita, KS. 67202

Purchaser None

Operator Contact Person J. A. Allison
Phone (316) 263-2241

Contractor: License # 5122
Name Woodman-Tannitti Drilling Company

Wellsite Geologist Orlen Phelps
Phone (316) 775-3588

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1/03/89..... 1/09/89..... 1/09/89.....
Spud Date Date Reached TD Completion Date
..3880!.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1208 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
A/I D/O

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison
Title Operator Date 01/31/89..

Subscribed and sworn to before me this 31st day of January 1989...

Notary Public Frances O. Erhard

Date Commission Expires January 14, 1990



API NO. 15-... 165-21,453-0000

County RUSH

NE. NE. NE. Sec. 13. Twp. 18. Rge. 18. East
X West

4950..... Ft North from Southeast Corner of Section
990..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

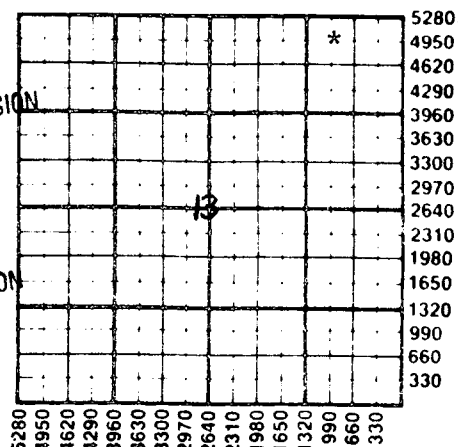
Lease Name SEUSER Well # 3

Field Name Wildcat

Producing Formation None

Elevation: Ground 2058' 2063' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: 288-493
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain) Purchased from Rush Co. Farm Well
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Drillers Timelog Received	
Distribution		
☒	KCC	SWD/Rep
☒	KGS	Plug
		NGPA
		Other
(Specify)		
5-4-89		
Form ACO-1 (5-86)		

Sec. 18 Twp. 18 Rge. 18

Operator Name J. A. Allison..... Lease Name.....SEUSER.....Well #.....3.....

Sec.....13..... Twp.....18S..... Rge.....18..... ☐ East
☒ West County.....RUSH.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

"DRILLERS LOGS"

0 - 60' Clay & Post Rock
 60 - 600' Shale
 600 - 845' D-Sand
 845 - 890' Shale and sand streaks
 890 - 1204' Shale
 1204 - 1237' Anhydrite
 1237 - 1615' Shale
 1615 - 2455' Shale & line
 2455 - 3433' Lime & shale
 3433 - 3842' Lime
 3842 - 3880' Arbuckle
 3880' RTD

Anhydrite	1203	+ 860
Heebner	3401	-1338
Toronto	3421	-1361
Lansing	3461	-1398
Base Kansas City	3719	-1656
Conglomerate	3792	-1729
Arbuckle	3839	-1776
RTD	3880	-1817

DST #1 3788' to 3831'

30-60-30-60 - Weak steady blow throughout.
 Recovered 140' slightly oil cut mud. IFP
 70-75, ISIP 1174; FFP 105-117; FSIP 1151.

CASING RECORD ☒ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1211'	60/40 PozMix	400	3% CC 2%Gel
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD		Size	Set At	Packer at	Liner Run ☐ Yes ☐ No		
Date of First Production		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

