

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

2110c X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 - EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions API NO. 15-051-23,829 - 0000

ADDRESS 308 W. Mill COUNTY Ellis

Plainville, Kansas 67663 FIELD Solomon SE

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Cedar Hills  
PHONE 913-434-4686 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Johnson SWD

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION \_\_\_\_\_

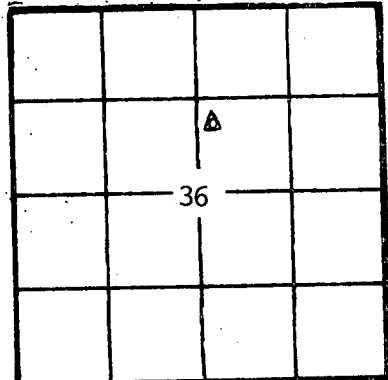
DRILLING Pioneer Drilling Company, Inc. 1410 Ft. from N Line and

CONTRACTOR ADDRESS 308 West Mill 2910 Ft. from W Line of

Plainville, Ks 67663 the (Qtr.) SEC 36 TWP 11 RGE 19 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT



(Office Use Only)

KCC   
KGS   
SWD/REP   
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 1218' PBDT 1194'

SPUD DATE 3-15-84 DATE COMPLETED 4-6-84

ELEV: GR 2080' DF \_\_\_\_\_ KB 2085'

DRILLED WITH ~~(CABLE)~~ ~~(ROTARY)~~ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 8 5/8" @ 221' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, (Disposal), Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

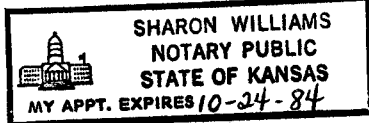
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
\_\_\_\_\_  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27<sup>th</sup> day of April, 1984.



*[Signature]*  
\_\_\_\_\_  
(NOTARY PUBLIC)  
Sharon Williams

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 01 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO OPERATOR Liberty Operations & Completions LEASE NAME Johnson SWD SEC 36 TWP 11 RGE 19(W) WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			TOTAL DEPTH	1218 (-867)
surface	0'	15'		
sand and shale	15'	222'		
shale and sand	222'	880'		
sand and shale	880'	1218'		
	1218'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	221'	common	145	quick set
Production	7 7/8"	5 1/2"	20#	1201'	50-50pos	300	3%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 1'		1090-1120
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 7/8"	1000'	1000'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	