

RECEIVED
STATE CORPORATION COMMISSION
JUN 20 1984
SIDE DIVISION
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

Rules 82-3-130 and 82-3-107

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # #8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions API NO. 15-051-23,887-0000

ADDRESS 308 West Mill COUNTY Ellis
Plainville, Kansas 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PROD. FORMATION _____
PHONE 913-434-4686 Indicate if new pay. _____

PURCHASER _____ LEASE Johnson

ADDRESS _____ WELL NO. #3

DRILLING Pioneer Drilling Company, Inc. 990 Ft. from N Line and
CONTRACTOR ADDRESS 308 West Mill 1650 Ft. from W Line of 36
Plainville, Kansas 67663 the (Qtr.) SEC 36 TWP 11 RGE 19 (W)

PLUGGING Pioneer Drilling Company, Inc. (John Walker) WELL PLAT _____ (Office Use Only)
CONTRACTOR ADDRESS 308 West Mill Plainville, Kansas 67663

TOTAL DEPTH 3710' PBD _____

SPUD DATE 6-2-84 DATE COMPLETED 6-9-84

ELEV: GR 2079' DF 2082' KB 2084'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

	+		
		36	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 5/8" @ 260' DV Tool Used? _____


TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

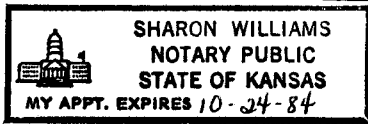
A F F I D A V I T

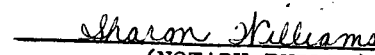
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.


Charles G. Comeau (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of June, 1984.




Sharon Williams (NOTARY PUBLIC)
Sharon Williams

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Liberty Operations & Completions LEASE NAME Johnson SEC 36 TWP 11 RGE 19 (W)

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>sand and shale 0' 262'</p> <p>sand and shale 262' 520'</p> <p>sand and shale 520' 1426'</p> <p>anhydrite 1426' 1466'</p> <p>shales 1466' 1849'</p> <p>shale 1849' 1990'</p> <p>shale 1990' 2112'</p> <p>shale and lime 2112' 2369'</p> <p>shale and lime 2369' 2595'</p> <p>shale and lime 2595' 2830'</p> <p>lime and shale 2830' 3030'</p> <p>lime and shale 3030' 3227'</p> <p>lime and shale 3227' 3341'</p> <p>lime and shale 3341' 3408'</p> <p>lime and shale 3408' 3422'</p> <p>lime and shale 3422' 3511'</p> <p>lime and shale 3511' 3542'</p> <p>lime and shale 3542' 3566'</p> <p>lime and shale 3566' 3645'</p> <p>lime and shale 3645' 3670'</p> <p>lime and shale 3670' 3710'</p>			<p>LOG TOPS</p> <p>ANHYDRITE 1425 (+659)</p> <p>BASE/ANHYDRITE 1459 (+625)</p> <p>TOPEKA 3096 (-1012)</p> <p>HEEBNER 3319 (-1235)</p> <p>TORONTO 3338 (-1254)</p> <p>LANSING/KC 3358 (-1274)</p> <p>BASE/KC 3594 (-1510)</p> <p>ARBUCKLE 3654 (-1570)</p> <p>DST #1</p> <p>3382-3422, 30-30-60-30</p> <p>Rec. 40' watery mud with few specks of oil on top tool</p> <p>Initial Sh-In Press 964</p> <p>Initial Fl Press 48-57</p> <p>Final Fl Press 57-65</p> <p>Final Sh-In Press 835</p> <p>Initial Hyd 1801</p> <p>Final Hyd 1791</p> <p>DST #2</p> <p>3510-3542, 30-30-30-30</p> <p>Rec. 10' drilling mud</p> <p>Initial Sh-In Press 48</p> <p>Initial Fl Press 32-32</p> <p>Final Fl Press 32-32</p> <p>Final Sh-In Press 40</p> <p>Initial Hyd 1925</p> <p>Final Hyd 1909</p>	

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XCEX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	260'	60-40pos	145	2%gel 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations