

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F \_\_\_\_\_ Letter requesting confidentiality attached.
- C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # #8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions API NO. 15-051-23,815-0000

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Ks 67663 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION \_\_\_\_\_  
PHONE 913-434-4686 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Johnson "D"

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION NW NE SW

DRILLING Pioneer Drilling Company, Inc. 2310 Ft. from S Line and

CONTRACTOR 308 West Mill 1650 Ft. from W Line of ~~XXX~~

ADDRESS Plainville, Kansas 67663 the (Qtr.) SEC 36 TWP 11s RGE 19 (W).

PLUGGING Pioneer Drilling Company, Inc. (Don Ambruster) WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR 308 West Mill \_\_\_\_\_

ADDRESS Plainville, Kansas 67663 \_\_\_\_\_

TOTAL DEPTH 3710' PBD \_\_\_\_\_

SPUD DATE 3-01-84 DATE COMPLETED 3-09-84

ELEV: GR 2092' DF 2095' KB 2097'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

		36	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 8 5/8"@265' DV Tool Used? \_\_\_\_\_

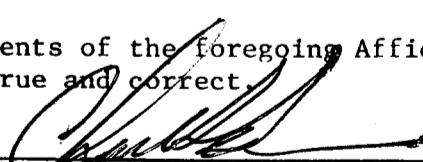
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

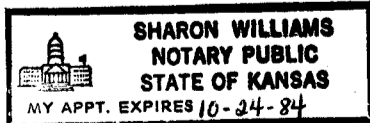
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

  
\_\_\_\_\_  
(Name)  
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 21<sup>st</sup> day of March, 1984.



Sharon Williams  
\_\_\_\_\_  
(NOTARY PUBLIC)  
Sharon Williams

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning information.

STATE OF KANSAS RECEIVED  
CORPORATION COMMISSION  
MAR 22 1984  
CONSERVATION DIVISION  
Wichita

Side TWO  
 OPERATOR Liberty Operations & Completions LEASE NAME Johnson "D" SEC 36 TWP 11s RGE 19 (W)  
 WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			TOPS	
			ANHYDRITE	1440 (+657)
			TOPEKA	3106 (-1009)
			HEEBNER	3333 (-1236)
			TORONTO	3353 (-1256)
			LANSING/KC	3374 (-1277)
			BASE/KC	3606 (-1509)
			ARBUCKLE	3662 (-1565)
	0'	50'		
	50'	266'		
	266'	353'		
	353'	866'		
	866'	1421'		
	1421'	1448'		
	1448'	1604'		
	1604'	1792'		
	1792'	1990'		
	1990'	2068'		
	2068'	2130'	DST #1	
	2130'	2330'	Interval:	3541-3565
	2330'	2418'	Recovery:	20' oil cut mud
	2418'	2491'	Initial BHP	353#
	2491'	2720'	Final BHP	134#
	2720'	2913'	Initial FP	25-33#
	2913'	3073'	Final FP	33-33#
	3073'	3215'		
	3215'	3339'		
	3339'	3428'		
	3428'	3497'		
	3497'	3565'		
	3565'	3710'		
	3710'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	20#	265'	60-40pos	180	2%gel 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations