

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions API NO. 15-051-23,676-0000

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Ks 67663 FIELD \_\_\_\_\_

\*\* CONTACT PERSON David L. Comeau PROD. FORMATION \_\_\_\_\_  
PHONE 913-434-4686 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Johnson "B"

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Pioneer Drilling Company WELL LOCATION SE NW SW

CONTRACTOR 308 West Mill 1650 Ft. from S Line and

ADDRESS \_\_\_\_\_ 990 Ft. from W Line of ~~XXX~~

Plainville, Ks 67663 the (Qtr.) SEC 36 TWP 11S RGE 19 (W).

PLUGGING Pioneer Drilling Company (Don Armbruster) WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS 308 West Mill KCC

Plainville, Ks 67663 KGS

TOTAL DEPTH 3709' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 10-26-83 DATE COMPLETED 11-03-83 PLG. \_\_\_\_\_

ELEV: GR 2056' DF 2060' KB 2062' NGPA \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 283' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

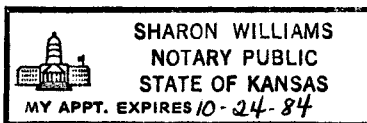
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Charles G. Comeau*  
\_\_\_\_\_  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10<sup>th</sup> day of Charles G. Comeau

19 \_\_\_\_\_.



*Sharon Williams*  
\_\_\_\_\_  
(NOTARY PUBLIC)  
Sharon Williams

MY COMMISSION EXPIRES: \_\_\_\_\_

RECORDED  
STATE CORPORATION COMMISSION  
NOV 14 1983  
11-14-83  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Liberty Operations & LEASE NAME Johnson "B" SEC 36 TWP 11s RGE 19 (W)

FILL IN WELL INFORMATION AS REQUIRED: Completions WELL NO #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			TOPS	
<input type="checkbox"/> Check if samples sent Geological Survey.			ANHYDRITE	1406 (+656)
			TOPEKA	3078 (-1016)
			HEEBNER	3304 (-1242)
			TORONTO	3324 (-1262)
sand and shale	0'	155'	LANSING/KC	3345 (-1283)
shale	155'	285'	BASE/KC	3588 (-1526)
sand and shale	285'	1100'	ARBUCKLE	
sand and shale	1100'	1400'	(reworked)	3695 (-1633)
anhydrite	1400'	1445'	ARBUCKLE	
shales	1445'	1824'	(clean)	3708 (-1646)
shale and lime	1824'	2235'		
shales and lime	2235'	2445'		
shale and lime	2445'	2688'		
shale	2688'	2820'		
shale and lime	2820'	3018'		
shale and lime	3018'	3160'		
lime and shale	3160'	3260'		
shale and lime	3260'	3337'		
shale and lime	3337'	3433'		
lime and shale	3433'	3510'		
shale and lime	3510'	3587'		
shale and lime	3587'	3675'		
shale and lime	3675'	3680'		
arbuckle	3680'	3709'		
	3709'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	283'	60-40pos	175	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		