

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 24 89
month day year

C. E. / 2 NE SE Sec 26 Twp 18 S, Rg 18W East
 West

OPERATOR: License # 5140
Name: Frontier Oil Company
Address: 125 N. Market Ste. 1720
City/State/Zip: Wichita, Kansas 67202
Contact Person: George A. Angle
Phone: 316-263-1201

..... 1980 feet from South line of Section
..... 330 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Co.

County: Rush
Lease Name: Barron Well #: 7
Field Name: Rush Center South
Is this a Prorated Field? yes no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: N/A feet MST
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 550
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1125
Length of Conductor pipe required: N/A
Projected Total Depth: 3730
Formation at Total Depth: ARB
Water Source for Drilling Operations:
..... well farm pond other
DWR Permit #: N/A
Will Cores Be Taken?: yes no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
..... Oil Inj Infield Mud Rotary
..... Gas Storage Pool Ext. Air Rotary
..... OWMO Disposal Wildcat Cable
..... Seismic; # of Holes

If OWMO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

AFFIDAVIT

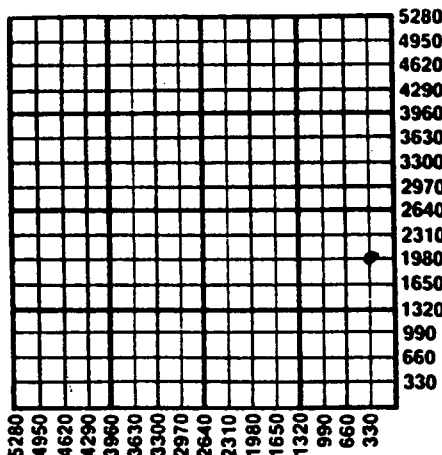
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-18-89 Signature of Operator or *George A. Angle* Owner



RECEIVED
STATE CONSERVATION COMMISSION
7-18-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15-165-21,482 0000
Conductor pipe required NONE feet
Minimum surface pipe required 600 feet per Alt.
Approved by: DPW 7-18-89
EFFECTIVE DATE: 7-23-89
This authorization expires: 7-18-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

26
18
18W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.