

EFFECTIVE DATE: 10-14-90

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10/12/90  
month day year

**APP**  
C N2SE NW Sec 34 Twp 20 S Rg 22 WW East West

OPERATOR: License # 4797

3450 feet from South Line of Section  
3300 feet from East Line of Section  
(Note: Locate well on Section Plat on Reverse Side)

Name: CASCADE OIL  
Address: P.O. BOX 666  
City/State/zip: LEAVENWORTH KS 66048  
Contact Person: DOUGLAS C. SCHAFER  
Phone: (913) 651-0405

County: NESS  
Lease Name: McFADDEN Well# #4 SWD  
Field Name: NA

CONTRACTOR: License # 4083  
Name: WESTERN KANSAS DRILLING

Is this a Prorated Field? yes XX no  
Target Formation(s): ARBUCKLE/VIOLA  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: 2172 feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil X Inj XX Infield XX Mud Rotary  
XX Gas XX Storage X Pool Ext XX Air Rotary  
XX OWWO XX Disposal XX Wildcat XX Cable  
XX Seismic; XX # of Holes

Domestic well within 330 feet: yes XX no  
Municipal well within one mile: yes XX no  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 350  
Surface Pipe by Alternate: XX 2  
Length of Surface Pipe 415 set: 415  
Length of Conductor Pipe required: \*\*\*\*\*

If OWWO; old well information as follows:  
Operator: DANE G. HANSON TRUST  
Well Name: McFADDEN #4  
Comp Date: 11/08/75 Old Total Depth: 4350

Projected Total Depth: 4800  
Formation at Total Depth: ARBUCKLE  
Water Source for Drilling Operations:  
XX well XX farm pond XX other

Directional, Deviated or Horizontal Wellbore? yes XX no  
If yes, total depth location: .....

DWR Permit# APPLIED  
Will Cores Be Taken? yes XX no  
If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/01/90 Signature of Operator or Agent: [Signature] Title: AS AGENT  
SEARCH, INC.

FOR KCC USE: 135-135-21,073-X0001  
 API # 15-135-21,073-X0001  
 Conductor Pipe required None feet  
 Minimum surface pipe required 400 feet per Alt. ①  
 Approved by: [Signature] 10-9-90  
 EFFECTIVE DATE: 10-14-90  
 This authorization expires: 4-9-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_



CONSERVATION DIVISION  
Wichita, Kansas  
OCT 2 1990  
10-2-90

34  
20  
2200

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

