## NOTICE OF State of Kansas NOTICE OF INTENTION TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

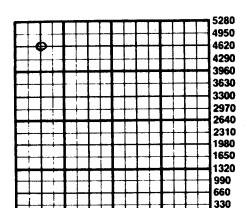
Address P. O. B. City/State/Zip Grea: Contact Person . J. Phone . 316-79  CONTRACTOR: Licer Name Mustang	month day  5652  Drilling & Ex  ox 1609  t Bend, KS 67  im Meroney  2-7323  se # 5652	sploration,Inc. 7530 sploration, Inc.	API Number 15- 165- 21,342-cccc  NW NW Sec 32 Twp 19 19 West  4620 Ft North from Southeast Corner of Section 4620 Ft West from Southeast Corner of Section (Note: Locatewell on Section Plat on reverse side)  Nearest lease or unit boundary line 660 feet.  County Rush  Lease Name Maresch Well# 1-32  Domestic well within 330 feet: yes 8 no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile:  yes  no
X Oil □ Swd	☐ Infield	Mud Rotary	
□ Gas □ Inj	☐ Pool Ext.	Air Rotary	Depth to Bottom of fresh water Dakota 250 feet
🗌 OWWO 🗌 Expl	🔀 Wildcat	Cable	Lowest usable water formation SNEYCHING UTZOIA
If OWWO: old well info as follows:			Depth to Bottom of usable water
Operator			Surface pipe by Alternate: 1X 2
Well Name			Surface pipe to be setfeet
Comp Date Old Total Depth			Conductor pipe if any required feet
Projected Total Depth 4375 Projected Formation at TD Mississippi			Ground surface elevation feet MSL
Projected Formation at TD			This Authorization Expires6-4-86
Expected Producing Formations Cherokee Sand & Miss.			Approved)By
certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.O. specifications.			
Date 12-3-85	. Signature of Opera	tor or Agent	Title Exploration Manager Form C-1 4/84

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C. STATE CORPORATION COMMISSION

DEC 04 1985

## Important procedures to follow:

A Regular Section of Land 1 Mile = 5.280 Ft.



5280 4950 4950 3960 33630 3300 2970 2970 2970 1980 1320 990 660

CONSERVATION DIVIDING District office before setting surface casing.

- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238