

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6.....12.....90.....
month day year

NW... SE... SE... Sec 32 Twp 19 S, Rg 19 East
West

OPERATOR: License # 9971
Name: Kodiak Petroleum, Inc.
Address: 44 Inverness Dr. E., Ste B, Bldg D
City/State/Zip: Englewood, CO 80112
Contact Person: Kent A. Johnson
Phone: 303-790-7550

.....990..... feet from South line of Section
.....990..... feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302
Name: Unknown RED TIGER

County: Rush
Lease Name: Becker Well #: 32-16
Field Name: Wildcat
Is this a Prorated Field? yes .. no
Target Formation(s): Cherokee
Nearest lease or unit boundary: 990
Ground Surface Elevation: Approx. 2268 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 100 300'
Depth to bottom of usable water: 550 450'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: 0
Projected Total Depth: 4300
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well farm pond other
DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

AFFIDAVIT

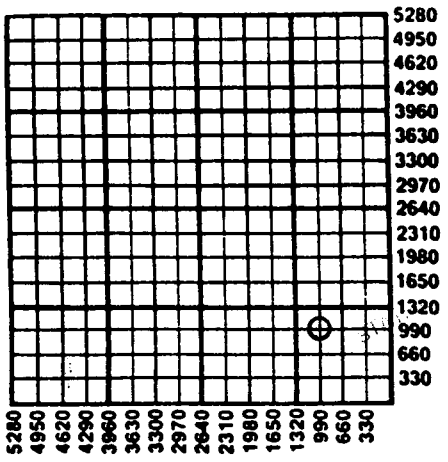
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 24, 1990 Signature of Operator or Agent: Kent A. Johnson Title: President



FOR KCC USE:

API # 15- 165-21,524-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. (2)
 Approved by: MDW 5-29-90
 EFFECTIVE DATE: 6-03-90
 This authorization expires: 11-29-90
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

32 19 19w

5-29-1990
11-29-1990

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.