

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 19, 1991
month day year

SW SE SE Sec 29 Twp 19 S, Rg 19 East
X West

OPERATOR: License # 9971
Name: Kodiak Petroleum, Inc.
Address: 44 Inverness Dr. East, Bldg. D
City/State/Zip: Englewood, CO 80112
Contact Person: Kent A. Johnson
Phone: 303-790-7550

330' feet from South line of Section
990' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #:
Name: Unknown at this time

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

County: Rush
Lease Name: Maresch Well #: 29-16
Field Name: Wildcat
Is this a Prorated Field? ... yes X no
Target Formation(s): Cherokee
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2215' est. feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 450'
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: None
Projected Total Depth: 4400'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well X farm pond ... other
DWR Permit #:
Will Cores Be Taken?: ... yes X no
If yes, proposed zone:

If OWWO: old well information as follows:

Operator: N/A
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Oct. 1, 1991 Signature of Operator or Agent: Kent A. Johnson Title: President

FOR KCC USE:

API # 15- 165-21,588-0000
Conductor pipe required 1200 feet
Minimum surface pipe required 200 feet per Alt. ②
Approved by: 10-8-91
EFFECTIVE DATE: 10-13-91
This authorization expires: 4-8-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE CORPORATION COMMISSION

10-7-91
OCT 07 1991

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

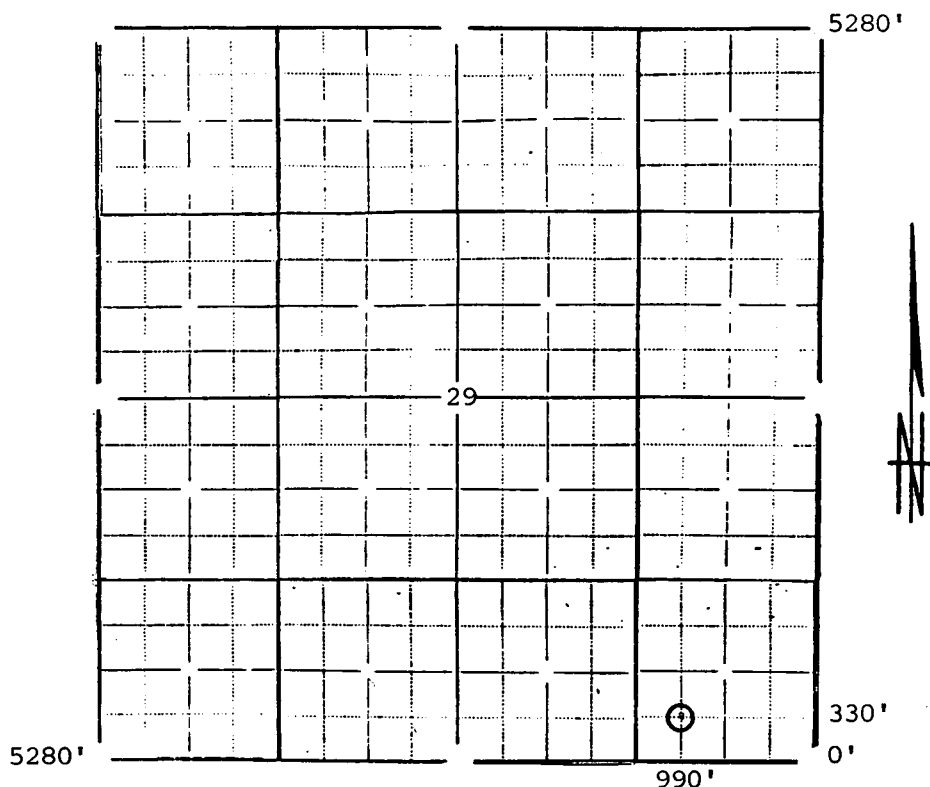
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Kodiak Petroleum, Inc. LOCATION OF WELL:
LEASE Maresch 330' feet north of SE corner
WELL NUMBER 29-16 990' feet west of SE corner
FIELD Wildcat SE Sec. 29 T 19S R 19 E/W
COUNTY Rush
NO. OF ACRES ATTRIBUTABLE TO WELL 240 IS SECTION X REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE E/2 SW & SE IF IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Kent A. Johnson

Date Oct. 1, 1991 Title Kent A. Johnson, President