

EFFECTIVE DATE: 1-28-98

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 01 28 98
month day year

Spot East
 NW SE Sec 30 Twp 20 S, Rg 35 West

OPERATOR: License # 5422
Name: Abercrombie Drilling, Inc.
Address: 150 N. Main, Suite #801
City/State/Zip: Wichita, KS 67202
Contact Person: Jerry Langrehr
Phone: (316)-262-1841

1980 feet from South North line of Section
1980 feet from East West line of Section

IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 30684
Name: Abercrombie RTQ, Inc.

County: Wichita
Lease Name: McMichaels Well #: 1
Field Name: WC

Is this a Prorated/Spaced Field? yes no
Target Formation(s): LKC/Marmaton/Mississippi

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

Nearest lease or unit boundary: 660
Ground Surface Elevation: est 3188 feet MSL

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

If OMMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1100

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Length of Conductor pipe required:
Projected Total Depth: 5100

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 well farm pond other

Will Cores Be Taken? yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 01-20-98 Signature of Operator or Agent: [Signature] Title: President

FOR KCC USE:
 API # 15- 203-201320000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. (2)
 Approved by: JK 1-23-98
 This authorization expires: 7-23-98
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: Agent:

STATE OF KANSAS CONSERVATION DIVISION

JAN 21 1998
1-21-98

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

30
20
350

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Abercrombie Drilling, Inc.
 LEASE McMichaels
 WELL NUMBER 1
 FIELD WC

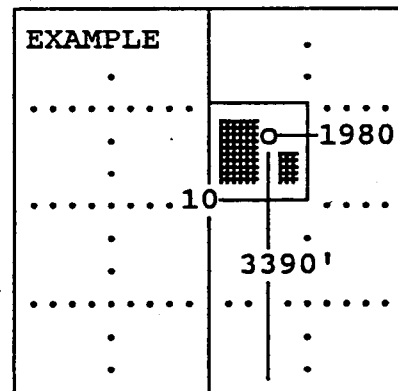
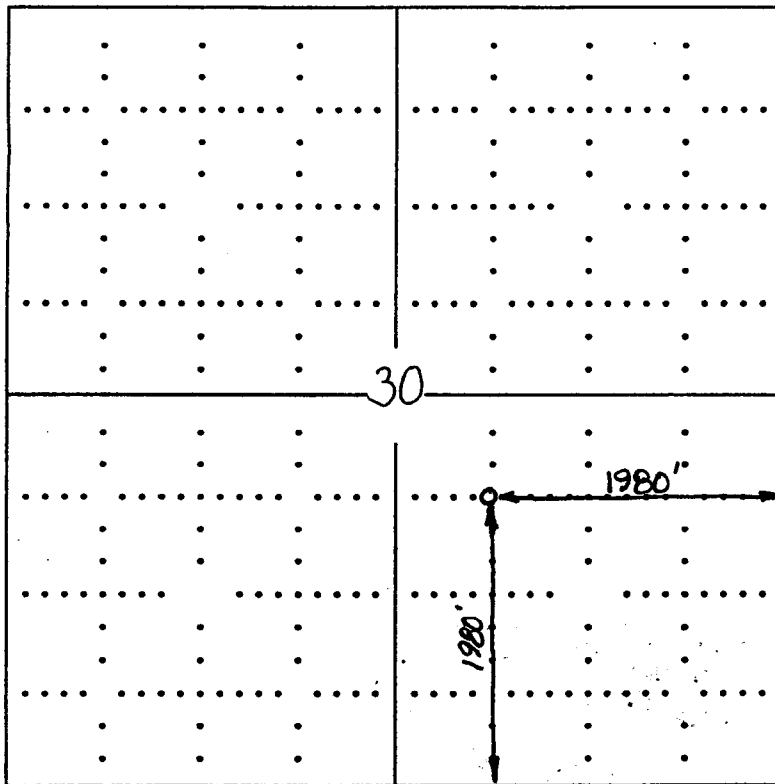
LOCATION OF WELL: COUNTY Wichita
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION 30 TWP 20S RG 35W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1st section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.