

FOR KCC USE:

EFFECTIVE DATE: 4-1-94

DISTRICT #  
SEA? Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

\* CORRECTION  
5/4/94

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Expected Spud Date April 5 1994  
month day year

Spot NW 1/4 NE 1/4 NW 1/4 Sec 29 Twp 20 S. Rg 35 East West

OPERATOR: License # 05449  
Name: Great Plains Resources, Inc.  
Address: P.O. Box 369  
City/State/Zip: Littleton, CO 80160  
Contact Person: J. Robert Tuck  
Phone: (303) 979-4029

\* 330 feet from South / North line of Section  
\* 1650 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Wichita  
Lease Name: Coakes Well #: Coakes #1  
Field Name:

CONTRACTOR: License #: 30684  
Name: Abercrombie Drilling

Is this a Propped/Spaced Field? yes no  
Target Formation(s): Miss/St. Louis  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 3186.02 feet MSL

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield  Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OUID Disposal  Wildcat Cable  
Seismic: # of Holes Other  
Other

Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no  
Depth to bottom of fresh water: Unknown

If OUID: old well information as follows:

Operator:  
Well Name:  
Comp. Date: Old Total Depth

Surface Pipe by Alternate: 1 2  
Length of Surface Pipe Planned to be set: 260-275  
Length of Conductor pipe required:

Projected Total Depth: 5100  
Formation at Total Depth: St. Louis

Water Source for Drilling Operations:  
 well  farm pond  other

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth:  
Bottom Hole Location:

DWR Permit #:  
Will Cores Be Taken?  yes  no  
If yes, proposed zone:

KWAS 1650 F.E.L.

AFFIDAVIT KIS 1650 F.W.L.

RECEIVED  
STATE CORPORATION COMMISSION  
with K.S.A. 55-

APR 27 1994  
4-27-94

CONSERVATION DIVISION  
Wichita, Kansas

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 25, 1994 Signature of Operator or Agent: [Signature] Title: Vice President

FOR KCC USE:  
API # 15-203-20103-0000  
Conductor pipe required NINE feet  
Minimum surface pipe required 200' feet per Alt.   
Approved by: CB 3-28-94  
This authorization expires: 9-28-94  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field protraction orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

29  
20  
35

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 203-20103  
 OPERATOR Great Plains Resources  
 LEASE Coakes  
 WELL NUMBER Coakes #1  
 FIELD Wildcat

LOCATION OF WELL: COUNTY Wichita  
 \* 330 feet from ~~south~~ north line of section  
 \* 1650 feet from east/west line of section  
 SECTION 29 TWP 20S RG 35W

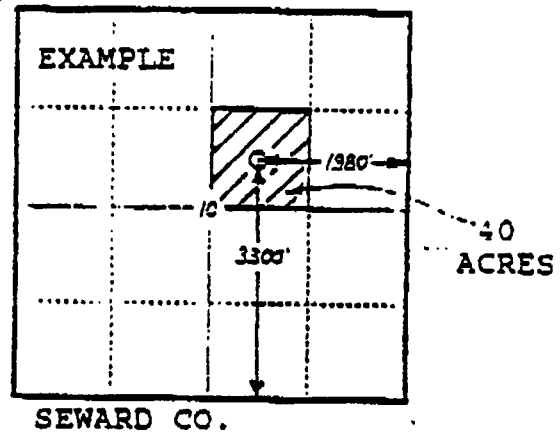
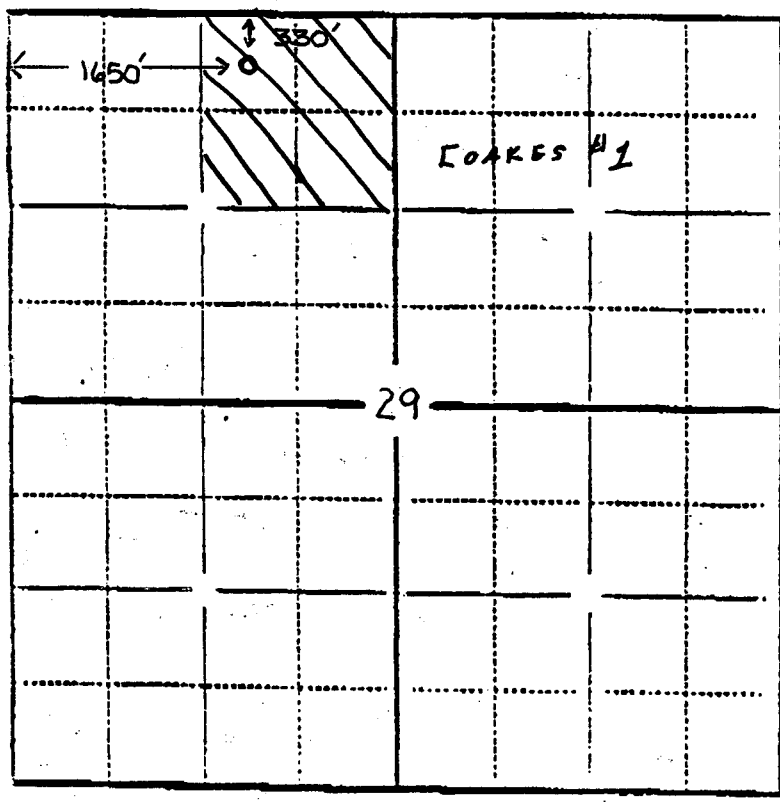
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
 QTR/QTR/QTR OF ACREAGE NW - NE - NW

IS SECTION X REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.