EFFECTIVE DATE:

8/22/94

State of Kansas

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT #

NOTICE OF INTENTION TO DRILL

SEA7YesHo	Must be approved b	y the K.C.C. five	(5) days prior to commencing well	
Expected Spud Date8	19	94	Spet	East
·			SW NE. sec 26 Twp .20 . s. Rg 35 . X	Vest
month	day	year .	1000	
OPERATOR: License #	5422		1980 feet from South / North line of Sec	tion
OPERATOR: License #	Drilling, Inc.	• • • • • • • • • • • • • • • • • • • •	+ XOV feet from (East)/ West line of Sec	tion
Addagaa 150 Na Mai	n. Suite 801	• • • • • • • • • • • • • • • • • • • •	IS SECTION REGULAR IRREGULAR?	
Address: 150 N. Mai City/State/Zip: Wich	ita, KS 67202	• • • • • • • • • • • • • • • • • • • •	(MOTE: Locate well on the Section Plat on Reverse S	ide)
Contact Person. Mark	Galvon	• • • • • • • • • • • • • • • • •	County: Wichita	
Contact Person: Mark Phone: (316) 262–1841	• • • • • • • • • • • • • • • •	Lease Name: Titus Well #: 1	• • • •
	······································	• • • • • • • • • • • • • • • • • • • •	Field Name:WC	
CONTRACTOR: License #:	30684		Is this a Prorated/Spaced Field? yes .X. no	
Name: Abercrombie	RTD, Inc.	• • • • • • • • • • • • • • • • • •	Target Formation(s): Marmaton	• • • •
		••••••	Hearest lesse or unit boundary: 660. Ground Surface Elevation: Unknown 3160 App.	• • • •
Well Drilled For:	Well Class: Ty	VDe Fauinment.	Weter well within any mount of the	HSL
	•	, po ade pastic.	Vater well within one-quarter mile: A yes .X. Public water supply well within one mile: yes .X.	. no
.X Oil Enh Rec	Infield	X. Mud Rotary	Depth to bottom of fresh water: . 3.000 /80	. no
Gas Storage	Pool Ext		Depth to bottom of usable water://	• • • •
OVWG Disposal		. Cable	Surface Pine by Alexander	• • • •
Seismic; # of Holes			Surface Pipe by Alternate: 1 .X. 2 Length of Surface Pipe Planned to be set: 260	
Other			Langth of Conductor pipe required:	• • • •
If DVWO: old well informati	on as follows:		Projected Total Depth: 5100	• • • •
Operator:N/A			Formation at Total Depth: Mississippi	• • • •
Well Name:	• • • • • • • • • • • • • • • • • • • •	•••••	Water Source for Drilling Operations:	• • • •
Comp. Date:	Old Total Depth	• • • • • • • • • • • • • • • • • • • •	well farm pond X e	4 L
			DWR Permit #:will file	tner
Directional, Deviated or Ho	rizontal vellbore? .	yesX. no	· Will Compa Do Tabana	• • • •
If yes, true vertical depth	·;		16 was managed acco	
			it yes, proposed zone:	
Bottom Hole Location N	/A	•••••	If yes, proposed zone: Yes no STATE CORPORATION	• • • •
		AFFIDAY	VIT. OORFURATION COMMIS	 Ssion
		AFFIDAY	VIT. OORFURATION COMMIS	ssion
The undersigned hereby affi	irms that the drilling	AFFIDAN	VIT I eventual plugging of this well will comple 1:61994.	 SSION 55-
	irms that the drilling	AFFIDAN	VII eventual plugging of this well will combined in 1994.	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo	irms that the drilli	AFFIDAN ng, completion and ments will be met:	eventual plugging of this well will comple 1:6:1994. CONSERVATION DUGGE	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro	irms that the drilling minimum require ate district office	AFFIDAN ng, completion and ments will be met: prior to spudding	eventual plugging of this well will comple 1:6:1994. CONSERVATION DIVISION OF WALL:	55- 9 ň
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Motify the appropri 2. A copy of the appro 3. The minimum amount	irms that the drilling wing minimum require ate district office wed notice of intent of surface pine as	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be	eventual plugging of this well will comple 1:6:1994. CONSERVATION DIVISION DIVISIONI D	55- 9 7 9
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall!	Irms that the drilling wing minimum require ate district office wed notice of intent of surface pipe as	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a	eventual plugging of this well will comple 1:6:1994. CONSERVATION DIVISION PROSERVATION COMMISSION PROSERVATION DIVISION PROSERVATION PROSERVATION DIVISION PROSERVATION PR	55- 9ñ
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to	irms that the drilling wing minimum require ate district office wed notice of intent of surface pipe as through ail unto hole, an agreement plugging.	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera	of well; posted on each drilling rig; hall be set by circulating coment to the top; in all circles plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis	irms that the drilling wing minimum require ate district office wed notice of intent of surface pipe as through all unhole, an agreement plugging:	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera	of well; posted on each drilling rig; hall be set by circulating cement to the top; in all circles plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERNATE II;	irms that the drilling wing minimum require ate district office wed notice of intent of surface pipe as through ail unhole, an agreement plugging: trict office will be COMPLETION. PRODUCTIO	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera	eventual plugging of this well will complete the 1994. CONSERVATION DIVISION WIGHTA KANSAS IN THE PROPERTY OF	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AN ALTERNATE II I OF SPUD DATE. IN A	irms that the drilling wing minimum require ate district office wed notice of intent of surface pipe as to set through all unhole, an agreement plugging: trict office will be COMPLETION, PROBUCTION.	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera motified before w M PIPE SHALL BE CE TRICT OFFICE SERVE	of well; posted on each drilling rig; hall be set by circulating cement to the top; in all circulating plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement well is either plugged or production casing is cemented in the plugged or production casing is cemented in	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERMATE II (OF SPUD DATE. IN A I hereby certify that the s	irms that the drilling wing minimum require ate district office wed notice of intent of surface pipe as through all unhole, an agreement plugging: trict office will be COMPLETION, PRODUCTIC LL CASES, MOTIFY DISTATEMENTS made herei	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera motified before w DM PIPE SHALL BE CE TRICT OFFICE PRIOR n are true and to	ef well; posted on each drilling rig; hall be set by circulating cement to the top; in all circulating plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement well is either plugged or production casing is cemented in TO ANY CEMENTING. TO ANY CEMENTING. the best of my Knewledge and belief	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERMATE II (OF SPUD DATE. IN A I hereby certify that the s	irms that the drilling wing minimum require ate district office wed notice of intent of surface pipe as through all unhole, an agreement plugging: trict office will be COMPLETION, PRODUCTIC LL CASES, MOTIFY DISTATEMENTS made herei	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera motified before w DM PIPE SHALL BE CE TRICT OFFICE PRIOR n are true and to	ef well; posted on each drilling rig; hall be set by circulating cement to the top; in all circulating plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement well is either plugged or production casing is cemented in TO ANY CEMENTING. TO ANY CEMENTING. the best of my Knewledge and belief	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERMATE II (OF SPUD DATE. IN A I hereby certify that the s	wing minimum require ate district office wed notice of intent of surface pipe as to set through all un hole, an agreement plugging: trict office will be COMPLETION, PRODUCTION LL CASES, MOTIFY DISTATEMENTS made hereignsture of Operator of EDR KCC USE.	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera notified before w DM PIPE SHALL BE CE TRICT OFFICE PRIOR n are true and to or Agent: Mark R	conservation committee of the self will complete the 1994. CONSERVATION DIVISION WIGHITA KANSAS posted on each drilling rig; that he set by circulating cement to the top; in all carries plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement to and the district office on plug length and placement well is either plugged or production casing is cemented in The TO ANY CEMENTING. To any cemental to the top; in all carries plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement to the top; in all carries plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement to the top; in all carries plus plus a minimum of 20 feet into the underlying formation. The top of t	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERMATE II (OF SPUD DATE. IN A I hereby certify that the s	wing minimum require ate district office wed notice of intent of surface pipe as to set through all un hole, an agreement plugging: trict office will be COMPLETION, PRODUCTION LL CASES, MOTIFY DISTATEMENTS made hereignsture of Operator of EDR KCC USE.	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera notified before w DM PIPE SHALL BE CE TRICT OFFICE PRIOR n are true and to or Agent: Mark R	conservation committee of the self will complete the 1994. CONSERVATION DIVISION WIGHITA KANSAS posted on each drilling rig; that he set by circulating cement to the top; in all carries plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement to and the district office on plug length and placement well is either plugged or production casing is cemented in The TO ANY CEMENTING. To any cemental to the top; in all carries plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement to the top; in all carries plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement to the top; in all carries plus plus a minimum of 20 feet into the underlying formation. The top of t	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERMATE II (OF SPUD DATE. IN A I hereby certify that the s	irms that the drilling wing minimum require ate district office wed notice of intent of surface pipe as the set through ail unhole, an agreement plugging: trict office will be COMPLETION, PRODUCTION LL CASES, MOTIFY DIST tatements made hereing gnature of Operator of FOR KCC USE: API # 15- 20 Conductor pipe	AFFIDAN ng, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera notified before w DN PIPE SHALL BE CE TRICT OFFICE PRIOR n are true and to or Agent Mark R 103-20117-177 required #000	conservation committee of the self will complete the 1994. Conservation division of well; of well; posted on each drilling rig; hall be set by circulating cement to the top; in all carries plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement well is either plugged or production casing is cemented in the management of the set of my thousands and belief. To any cementing. Title. Vice President	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERMATE II (OF SPUD DATE. IN A I hereby certify that the s	irms that the drilling wing minimum require ate district office wed notice of intent of surface pipe as to set through all un hole, an agreement plugging: trict office will be COMPLETION, PRODUCTION LL CASES, MOTIFY DIST tatements made hereing gnature of Operator of FOR KCC USE: API # 15- Conductor pipe Minimum surface	AFFIDAN ng, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera notified before w DN PIPE SHALL BE CA TRICT OFFICE PRIOR n are true and to or Agent Mark R required #0N e pipe required 2	conservation committee of the eventual plugging of this well will complete the 1994. CONSERVATION DIVISION WIGHITA KANSAS IN WIGHITA KANSAS IN POSTED OF WELL; posted on each drilling rig; shall be set by circulating cement to the top; in all carries plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement well is either plugged or production casing is cemented in TO ANY CEMENTING. The best of my thouladge and belief. Title. Vice President Calyon Feet F	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERMATE II (OF SPUD DATE. IN A I hereby certify that the s	irms that the drilling wing minimum require ate district office wed notice of intent of surface pipe as to set through all un hole, an agreement plugging: trict office will be COMPLETION, PRODUCTION tatements made hereing gnature of Operator of FOR KCC USE: API # 15- 20 Conductor pipe Minimum surface Approved by:	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera motified before w DN PIPE SHALL BE CE TRICT OFFICE PRIOR n are true and to or Agent: Mark R 03-20117-000 required HON e pipe required Z CO	conservation committee of the self will complete the 1994. CONSERVATION DIVISION WIGHITA KANSAS posted on each drilling rig; shall be set by circulating cement to the top; in all circulates plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement well is either plugged or production casing is cemented in TO ANY CEMENTING. TO ANY CEMENTING. The best of my thousage and belief. Title Vice President Color feet per Alt. K. 20	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERMATE II (OF SPUD DATE. IN A I hereby certify that the s	wing minimum require ate district office wed notice of intent of surface pipe as the set through ail un hole, an agreement plugging: trict office will be COMPLETION, PRODUCTION LL CASES, MOTIFY DIST tatements made hereis gnature of Operator of API # 15- 20 Conductor pipe Minimum surface Approved by: This authoriza:	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera motified before w DN PIPE SHALL BE CE TRICT OFFICE PRIOR n are true and to or Agent. Mark R 03-20117-000 required 4000 e pipe required 2 co	conservation committee of the self will complete the 1994. CONSERVATION DIVISION WIGHITA KANSAS of well; posted on each drilling rig; shall be set by circulating cement to the top; in all carries plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement for and the district office on plug length and placement well is either plugged or production casing is cemented in TO ANY CEMENTING. TO ANY CEMENTING. The best of my knowledge and belief. Title. Vice President Callyon Title. Vice President	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERMATE II (OF SPUD DATE. IN A I hereby certify that the s	wing minimum require ate district office wed notice of intent of surface pipe as the set through ail un hole, an agreement plugging: trict office will be COMPLETION, PRODUCTION LL CASES, MOTIFY DIS tatements made hereis gnature of Operator of FOR KCC USE: API # 15	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera motified before w DN PIPE SHALL BE CE TRICT OFFICE PRIOR n are true and to or Agent Mark R O3-20117-000 required HON e pipe required Z cation expires: ation void if dril	conservation committee of the self will complete the 1994. CONSERVATION DIVISION WIGHITA KANSAS posted on each drilling rig; shall be set by circulating cement to the top; in all circulates plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement well is either plugged or production casing is cemented in TO ANY CEMENTING. TO ANY CEMENTING. The best of my thousage and belief. Title Vice President Color feet per Alt. K. 20	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERMATE II (OF SPUD DATE. IN A I hereby certify that the s	wing minimum require ate district office wed notice of intent of surface pipe as the set through ail un hole, an agreement plugging: trict office will be COMPLETION, PRODUCTIC LL CASES, MOTIFY DIS tatements made hereis gnature of Operator of FOR KCC USE: API # 15	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera motified before w DM PIPE SHALL BE CE TRICT OFFICE PRIOR n are true and to or Agent Mark R or Agent Mark R cos 20117-000 required MON e pipe required Z tion expires: ation void if dril ffective date.)	conservation committee of the second of the	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERMATE II (OF SPUD DATE. IN A I hereby certify that the s	wing minimum require ate district office wed notice of intent of surface pipe as the set through ail un hole, an agreement plugging: trict office will be COMPLETION, PRODUCTIC LL CASES, MOTIFY DIS tatements made hereis gnature of Operator of FOR KCC USE: API # 15	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera motified before w DN PIPE SHALL BE CE TRICT OFFICE PRIOR n are true and to or Agent Mark R O3-20117-000 required HON e pipe required Z cation expires: ation void if dril	conservation committee of the second of the	SS- Sion: is is
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AN ALTERNATE II! 0F SPUB DATE. IN A I hereby certify that the s Date:8-15-94	wing minimum require ate district office wed notice of intent of surface pipe as to set through all un hole, an agreement plugging: trict office will be COMPLETION, PRODUCTION tatements made hereis gnature of Operator of Spatial Provided	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera motified before w DN PIPE SHALL BE CE TRICT OFFICE PRIOR n are true and to or Agent: Mark R 03-20117-TY required HON e pipe required Z co tion expires: ation void if dril ffective date.) Age REMEMBER	conservation committee in 1994. Conservation division of well; of well; oposted on each drilling rig; shall be set by circulating cement to the top; in all capitals plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement well is either plugged or production casing is cemented in the matter from selow any usable water to surface within 120 miles to any chartedge and belief. Title. Vice President Calvon Title. Vice President Calvon Title of feet per Alt. K. 2 8/16/94 2/16/95 Ling not started within nt:	55-
The undersigned hereby affilol, et. seq. It is agreed that the follo 1. Notify the appropria 2. A copy of the appropriate discurred pipe shall? 4. If the well is dry necessary prior to 5. The appropriate discurred	wing minimum require ate district office ved notice of intent of surface pipe as to not through all un hole, an agreement plugging: trict office will be COMPLETION, PRODUCTIO LL CASES, MOTIFY DIS tatements made herei gnature of Operator of FOR KCC USE: API # 15. 20 Conductor pipe Minimum surface Approved by: This authoriza (This authoriza 6 months of et Spud date:	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera motified before w DN PIPE SHALL BE CE TRICT OFFICE PRIOR n are true and to or Agent: Mark R 03-20//7-[7] required	eventual plugging of this well will comple in 1994. CONSERVATION DIVISION OF WIGHITA KANSAS WIG	55-
The undersigned hereby affi 101. et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior te 5. The appropriate dis 6. IF AN ALTERNATE II (OF SPUD DATE. IN A I hereby certify that the s Date:8-15-94 Si	wing minimum require ate district office wed notice of intent of surface pipe as to set through ail un hole, an agreement plugging: trict office will be completion, PRODUCTIO LL CASES, NOTIFY DIS tatements made herei gnature of Operator FOR KCC USE: API # 15. 20 Conductor pipe Minimum surface Approved by: This authorize 6 months of et Spud date: ile Drill Pit Application ile Completion Form / ile acreage attribution	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera motified before w DN PIPE SHALL BE CE TRICT OFFICE PRIOR n are true and to or Agent: Mark R O3-2017-COC required	eventual plugging of this well will comple in 1994. CONSERVATION DIVISION WIGHITA KANSAS of well; posted on each drilling rig; shall be set by circulating cement to the top; in all carries plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement well is either plugged or production casing is cemented in TO ANY CEMENTING. TO ANY CEMENTING. the best of my thousands and belief. Calvon Title. Vice President To: with Intent to Drill; anys of spud date; to find preserve and the principle of spud date; to find preserve and the principle of spud date; to find preserve and the principle of spud date; to find preserve and the principle of spud date;	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AM ALTERNATE II (OF SPUD DATE. IN A I hereby certify that the s Date:8-15-94 Si - Fi - Fi - Fi - Fi - Fi - Fi - N	wing minimum require ate district office wed notice of intent of surface pipe as to set through ail un hole, an agreement plugging: trict office will be COMPLETION, PRODUCTION LL CASES, NOTIFY DIS tatements made herei gnature of Operator FOR KCC USE: API # 15. 20 Conductor pipe Minimum surface Approved by: This authorize 6 months of et Spud date: ile Drill Pit Application ile acreage attribute otify appropriate di	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera motified before w DN PIPE SHALL BE CE TRICT OFFICE PRIOR n are true and to or Agent: mark R O3-20117-000 required	eventual plugging of this well will complete in 1994. CONSERVATION DIVISION OF THE PROPERTY O	55-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount surface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AN ALTERNATE II (OF SPUB DATE. IN A I hereby certify that the s Date: 8-15-94 Si - Fi -	wing minimum require ate district office wed notice of intent of surface pipe as the set through ail un hole, an agreement plugging: trict office will be COMPLETION, PRODUCTION LL CASES, MOTIFY DIS tatements made hereis gnature of Operator FOR KCC USE: API # 15- 20 Conductor pipe Minimum surface Approved by: This authorize (This authorize 6 months of es Spud date: ile Drill Pit Application ile acreage attribute otify appropriate di Jobmit plugging report	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera motified before w DN PIPE SHALL BE CE TRICT OFFICE PRIOR n are true and to or Agent. Mark R O3-2017-00 requiredHON e pipe required ation void if dril ffective data.) Age REMEMBER ation (form CDP-1) ACD-1 within 120 di ion plat according strict office 48 h t (CP-4) after plus ation (CP-4) after plus	eventual plugging of this well will comple 1:6.1894. CONSERVATION DIVISION OF WIGHTA KANSAS posted on each drilling rig; shall be set by circulating cement to the top; in all circulates plus a minimum of 20 feet into the underlying formation and the district office on plug length and placement well is either plugged or production casing is cemented in TO ANY CEMENTING. TO ANY CEMENTING. the best of my thousage and belief. Conservation of the conservation of	SS- SM SS- SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- SM SS- Sm SS- Sm SS- Sm SS- Sm SS- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Sm Ss- Ss- Sm Ss- Ss- Ss- Ss- Ss- Ss- Ss- Ss- Ss- Ss-
The undersigned hereby affi 101, et. seq. It is agreed that the follo 1. Notify the appropri 2. A copy of the appro 3. The minimum amount eurface pipe shall! 4. If the well is dry necessary prior to 5. The appropriate dis 6. IF AN ALTERNATE II (OF SPUD DATE. IN A I hereby certify that the s Date: 8-15-94 Si - Fi -	wing minimum require ate district office wed notice of intent of surface pipe as through ail un hole, an agreement plugging: trict office will be COMPLETION, PRODUCTION LL CASES, MOTIFY BIS tatements made hereis gnature of Operator of FOR KCC USE: API # 15	AFFIDAN mg, completion and ments will be met: prior to spudding to drill shall be specified below a acconsolidated mater between the epera motified before w DN PIPE SHALL BE CE TRICT OFFICE PRIOR n are true and to or Agent: Mark R O3-20117-00 required HON e pipe required Z ca tion expires: ation void if dril ffective date.) Age REMEMBER ation (form CDP-1) ACO-1 within 120 d ion plat according strict office 48 h t (CP-4) after plus hefore disperse	eventual plugging of this well will complete the 1894. CONSERVATION DIVISION OF WIGHTA, KANSAS	55-

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

WELL NUMBER FIELD WC NUMBER OF AC QTR/QTR/QTR (Show locat	RES ATTRIBUTOF ACREAGE		ade attri	IS SECTION OF SECTION	TION X R TON IS IRREG BOUNDARY Corner us acreage for	EGULAR GULAR ed:	or LOCATE NE	NWSE	ULAR I NEARES: SW
		7.086/ X	1980'		EXAMPLE SEWARD (GO.	/980'->	40 ACRE	S

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

e to be surely as