

EFFECTIVE DATE: 10-26-99

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 11 1 99 <sup>Spot</sup> 200 S - SW - SE Sec 19 Twp 20 S, Rg 35 X East West

OPERATOR: License # 32457  
Name: Abercrombie Energy, LLC  
Address: 150 N. Main, Suite 801  
City/State/Zip: Wichita, KS 67202  
Contact Person: Jerry Langrehr  
Phone: 316-262-1841

460 feet from South / North line of Section  
1980 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Wichita

Lease Name: Glee Smith Well #: 1-19  
Field Name: WC

Is this a Prorated/Spaced Field? yes  no

Target Formation(s): LKC/Marmaton/Mississippi

Nearest lease or unit boundary: 460

Ground Surface Elevation: est 3188 feet MSL

Water well within one-quarter mile: yes  no

Public water supply well within one mile: yes  no

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 1100

Surface Pipe by Alternate: 1  2

Length of Surface Pipe Planned to be set: 300

Length of Conductor pipe required: 5100

Projected Total Depth: 5100

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

well  farm pond  other

CONTRACTOR: License #: 30684  
Name: Abercrombie, RTD, Inc.

Well Drilled For: Well Class: Type Equipment:

- Oil  Enh Rec  Infield  Mud Rotary
- Gas  Storage  Pool Ext.  Air Rotary
- OWWO  Disposal  Wildcat  Cable
- Seismic;  # of Holes  Other
- Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken?: yes  no

If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-20-99 Signature of Operator or Agent: \_\_\_\_\_ Title: President

FOR KCC USE:  
 API # 15- 203-201330000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt.  (2)  
 Approved by: JK 10-21-99  
 This authorization expires: 4-21-2000  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED  
KANSAS CORP COMM  
1999 OCT 21 P 1:23  
10-21-99

19 20 35W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

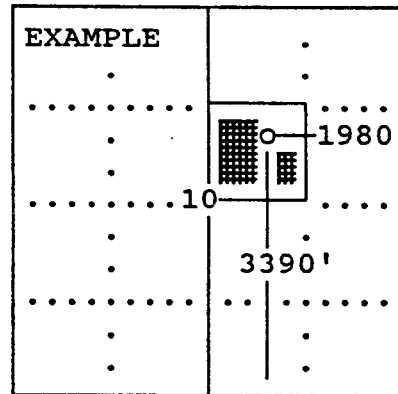
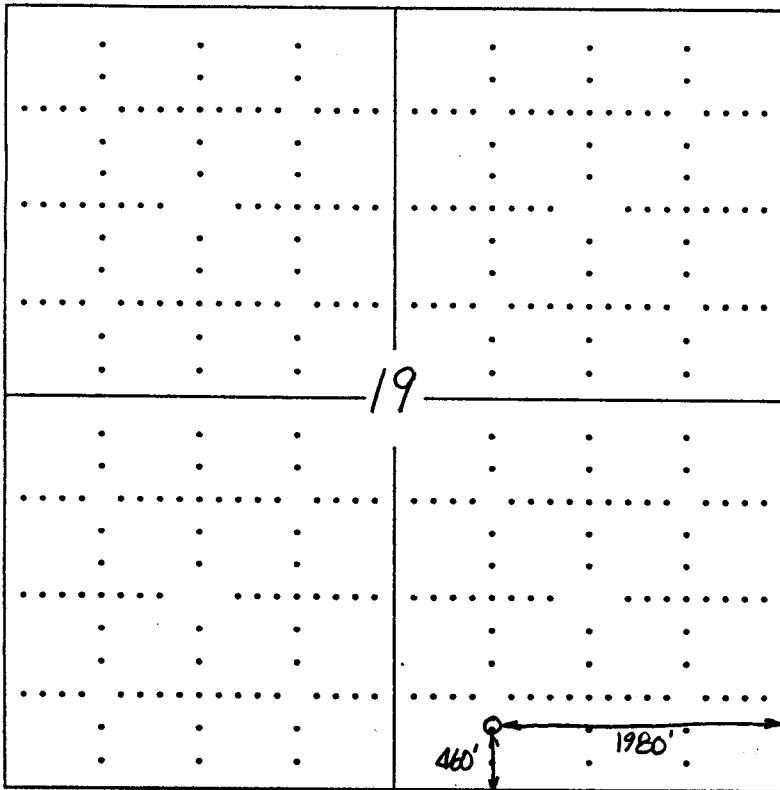
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Abercromble Energy, LLC LOCATION OF WELL: COUNTY Wichita  
 LEASE Glee Smith 460 feet from south/north line of section  
 WELL NUMBER 1-19 1980 feet from east/west line of section  
 FIELD WC SECTION 19 TWP 20S RG 35W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.