

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ..... 1 ..... 5 ..... 89 .....  
month day year

C SE SW Sec 21 Twp 19 S, Rg 20 East  
West

OPERATOR: License # 09408  
Name: Trans Pacific Oil Corporation  
Address: 410 One Main Place  
City/State/Zip: Wichita, Ks. 67202  
Contact Person: Alan D. Banta  
Phone: 316-262-3596

660 feet from South line of Section  
3300 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 05841  
Name: Trans Pac Drilling, Inc.

County: Rush  
Lease Name: Neumann Well #: 1  
Field Name: Schedal NE Ext.

Well Drilled For: Well Class: Type Equipment:  
X  
Oil Inj Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWMO Disposal X Wildcat Cable  
Seismic; # of Holes

Is this a Prorated Field? yes ..X no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: feet MSL  
Domestic well within 330 feet: yes ..X no  
Municipal well within one mile: yes ..X no  
Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 710  
Surface Pipe by Alternate: 1 ..X 2  
Length of Surface Pipe Planned to be set: 200  
Length of Conductor pipe required: 4450  
Projected Total Depth: 4450  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
X well farm pond other

If OWMO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

DWR Permit #:  
Will Cores Be Taken?:  
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes ..X no  
If yes, total depth location:

**AFFIDAVIT**

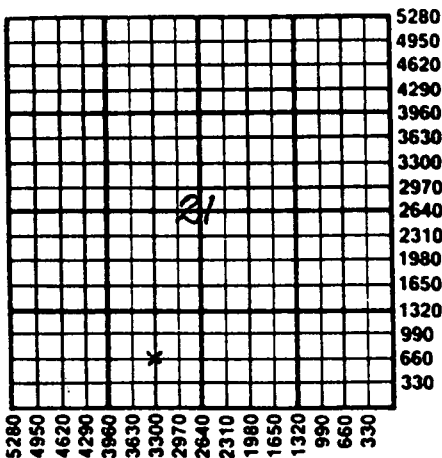
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will be in accordance with the provisions of K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/3/89 Signature of Operator or Agent: [Signature] Title: Office Manager



FOR REC USE:

API # 15-165-21,457-0000 ✓

Conductor pipe required \_\_\_\_\_ feet

Minimum surface pipe required 200 feet per Alt. (2)

Approved by: LKM 1-4-89

EFFECTIVE DATE: 1-9-89

This authorization expires: 7-4-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.