

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 8-19-92

FORM MUST BE TYPED

DISTRICT #

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

SSAT...Yes ☒ No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 23 1992
month day yearSpot SW SW SW Sec 20 Twp 19 S, Rg 19 East
WestOPERATOR: License # 07344
Name: Clyde M. Becker
Address: 212 First National Bldg.
City/State/Zip: Ponca City, OK 74601
Contact Person: Clyde M. Becker
Phone: 405-765-8788CONTRACTOR: License # 05929
Name: Duke Drilling Co.Well Drilled For: Well Class: Type Equipment:
☒ Oil ... Enh Rec ... Infield ☒ Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ☒ Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____Directional, Deviated or Horizontal wellbore? yes ☒ no

If yes, true vertical depth: _____

Bottom Hole Location: _____

330 feet from South North line of Section
330 feet from East West line of Section
IS SECTION ☒ REGULAR ☐ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Rush
Lease Name: Seltman Well #: 1
Field Name: WildcatIs this a Prorated/Spaced Field? yes ☒ noTarget Formation(s): CherokeeNearest lease or unit boundary: 330Ground Surface Elevation: 2250 est. feet MSLWater well within one-quarter mile: yes ☒ noPublic water supply well within one mile: yes ☒ noDepth to bottom of fresh water: 300'Depth to bottom of usable water: 550' 665'Surface Pipe by Alternate: 1 ☒ 2Length of Surface Pipe Planned to be set: 400'Length of Conductor pipe required: 0Projected Total Depth: 4350Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well ☒ farm pond ... other

DWR Permit #: _____

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-12-92 Signature of Operator or Agent: Clyde M. Becker Title: Operator

FOR KCC USE:

API # 15- 165-21616-0000Conductor pipe required None feetMinimum surface pipe required 200' feet per Alt. ☒ ②Approved by: C.B. 8-14-92This authorization expires: 2-19-93

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR Clyde M. Becker
LEASE Seltman
WELL NUMBER 1
FIELD Wildcat

LOCATION OF WELL: COUNTY Rush
330 feet from south/north line of section
330 feet from east/west line of section
SECTION 20 TWP 19S RG 19W

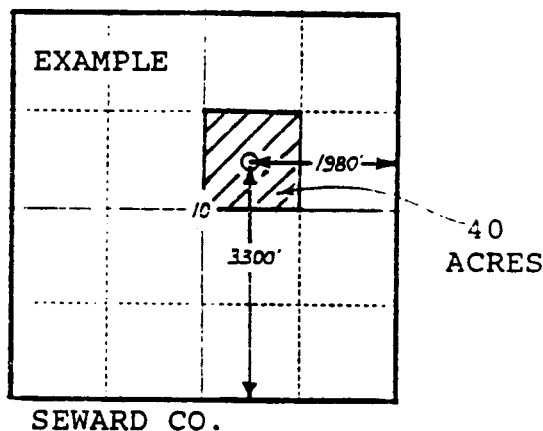
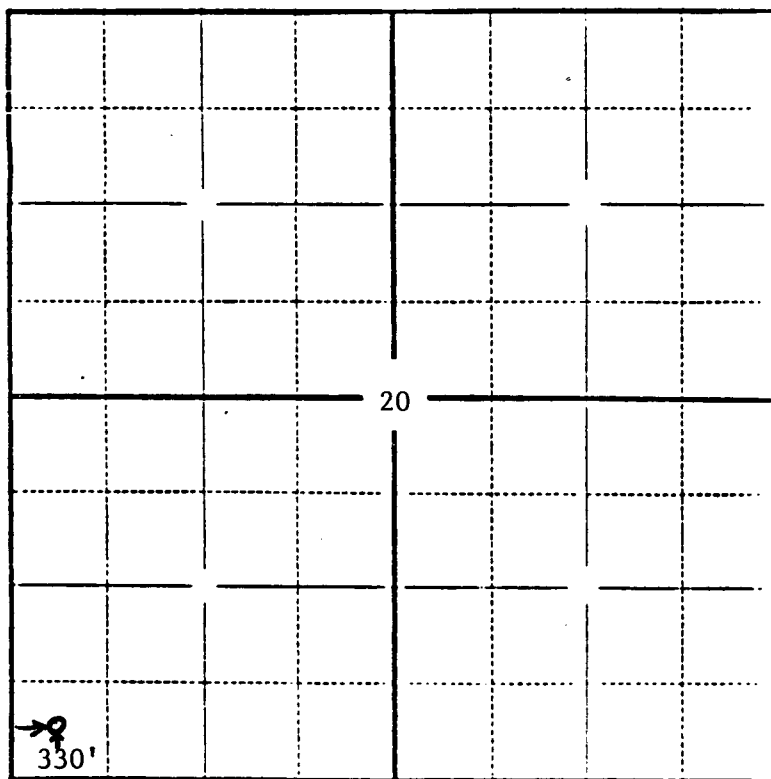
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.