

CARD MUST BE TYPED

CORRECTED

State of Kansas
 CORRECTED NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

CORRECTED

(see rules on reverse side)

CORRECTED * (To correct spelling)
 Expected Spud Date..... September 20, 1988
 month day year

OPERATOR: License # 5068
 Name Black Petroleum Company
 Address P.O. Box 12922
 City/State/Zip Wichita, Kansas 67277
 Contact Person Thomas E. Black
 Phone 316-942-2741

CONTRACTOR: License # 8241
 Name Emphasis Oil Operations
 City/State Russell, Kansas

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil	☐ Storage	☐ Infield
☐ Gas	☐ Inj	☐ Pool Ext.
☐ OWWO	☐ Expl	☒ Wildcat
		☐ Cable

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to BOC specifications.

Date 9-14-88..... Signature of Operator or Agent Thomas E. Black Title Owners

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. X (2)
 This Authorization Expires 3-9-89 Approved By LKM 9-19-88 Orig. Rev'd: 9-9-88

EFFECTIVE DATE: 9-14-88

* WAS: BERYLE, ADDED ELEV. 2400'

API Number 15— 135-23,287- lease name spelling)
 C NW SW Sec. 12 Twp. 16 S, Rg. 23 X East
 1980 Ft. from South Line of Section
 4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

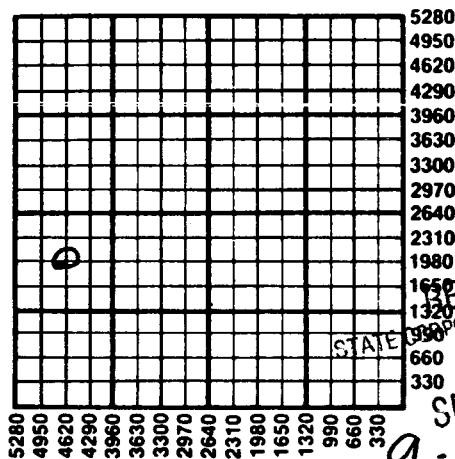
Nearest lease or unit boundary line 660 feet
 County Ness
 Lease Name * BEYRL Well # 1
 Ground surface elevation * 2400 feet MSL
 Domestic well within 330 feet: yes X no
 Municipal well within one mile: yes X no
 Depth to bottom of fresh water 150
 Depth to bottom of usable water 1050
 Surface pipe by Alternate: 1 2 X
 Surface pipe planned to be set 260'
 Conductor pipe required
 Projected Total Depth 4450' feet
 Formation Mississippi

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238