

FOR KCC USE:

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 4-12-95

DISTRICT # _____

SGA Yes No _____

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 4 10 1995
Month day year

Spot _____ East
NW _____ NE _____ NW Sec _____ 9 Twp _____ 31 S, Rg _____ 9 _____ X West
_____ 330 _____ feet from South / North Line of Section

OPERATOR: LICENSE # 31632
Name: BISON PRODUCTION COMPANY
Address: 9320 E. CENTRAL
City/State/Zip: WICHITA, KANSAS 67206
Contact Person: C.J. LETT
Phone: 316-636-1801

_____ 1650 _____ feet from East / West Line of Section
IS SECTION X REGULAR _____ IRREGULAR?
(Note: Locate well on the Section Plat on Reverse Side)
County: HARPER
Lease Name: COX Well #: 1-9
Field Name: SPIVEY-GRABS
Is this a Prorated / Spaced Field? X yes _____ no
Target Formation (s): MISSISSIPPIAN OSAGE
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 1676 EST _____ feet MSL
Water well within one - quarter mile: _____ yes X no
Public water supply well within one mile: _____ yes X no
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 150'
Surface Pipe by Alternate: X 1 _____ 2
Length of Surface Pipe Planned to be set: 200
Lenth of Conductor pipe required: _____ 0
Projected Total Depth: 4500
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations: _____ Well _____ Farm Pond X other
DWR Permit #: _____
Will Cores Be Taken?: _____ yes X no
If yes, proposed zone: _____

CONTRACTOR: License #: 5929
Name: DUKE DRILLING COMPANY

Well Drilled For: Well Class: Type Equipment:
X Oil _____ Enh Rec X Infield _____ X Mud Rotary
_____ Gas _____ Storage _____ Pool Extension _____ Air Rotary
_____ OWWO _____ Disposal _____ Wildcat _____ Cable
_____ Seismic: _____ # of Holes _____ Other
_____ Other _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? _____ yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. it is agreed that the following minimum requirements will be met. :

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug lenth and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date 4/6/95 Signature of Operator or Agent _____ Title President

FOR KCC USE:
API # 15- 077-21288-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. OX
Approved by: [Signature] 4-7-95
This authorization expires: 10-7-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR BISON PRODUCTION COMPANY
 LEASE COX
 WELL NUMBER 1-9
 FIELD SPIVEY GRABS

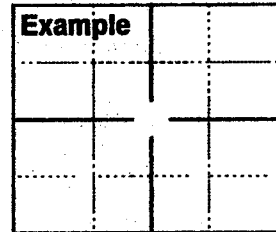
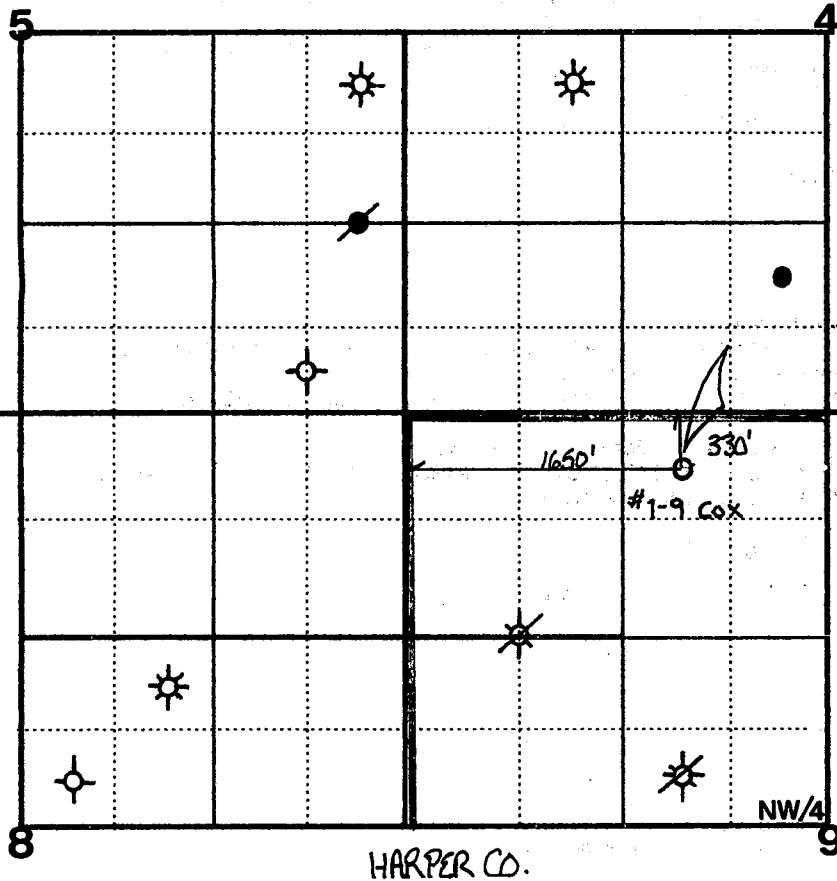
LOCATION OF WELL: COUNTY HARPER
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION 9 TWP 31 RG 9W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE NE - NW - _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.