

EFFECTIVE DATE: 9-4-91

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 22 1991
month day year

NE.. NW.. NE... Sec 26.. Twp 18.. S, Rg 18.. East West

4950 feet from South line of Section
1650 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5027
Name: J. A. ALLISON
Address: 300 W. Douglas, Suite 305
City/State/Zip: Wichita, KS 67202-2975
Contact Person: J. A. Allison
Phone: (316) 263-2241

County: RUSH

Lease Name: DEIGHTON Well #: 2

Field Name: Rush Center South

Is this a Prorated Field? yes no

Target Formation(s): Arbuckle

CONTRACTOR: License #: 5122
Name: Woodman-Iannitti Drilling Co.

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 1985 feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 550'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1115'

Length of Conductor pipe required: None

Projected Total Depth: 3725'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

well farm pond other

DWR Permit #:

Will Cores Be Taken?: yes no

If yes, proposed zone:

| Well Drilled For: | Well Class: | Type Equipment: |
|---|-------------------------------------|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Inj | <input checked="" type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWMO | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic; | <input type="checkbox"/> # of Holes | |

If OWMO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no

If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 2, 1991 Signature of Operator or Agent: J. A. Allison Title: Operator

RECEIVED
STATE CORPORATION COMMISSION

APR 03 1991
4-3-91
CONSERVATION DIVISION
Wichita, Kansas

| FOR KCC USE: | |
|--|----------------------------------|
| API # 15- | <u>165-21,562-0000</u> |
| Conductor pipe required | <u>None</u> feet |
| Minimum surface pipe required | <u>570</u> feet per Alt <u>1</u> |
| Approved by: | <u>MPW 4-4-91</u> |
| EFFECTIVE DATE: | <u>4-9-91</u> |
| This authorization expires: | <u>10-4-91</u> |
| (This authorization void if drilling not started within 6 months of effective date.) | |
| Spud date: | Agent: _____ |

26
28
18W

REMEMBER TO:

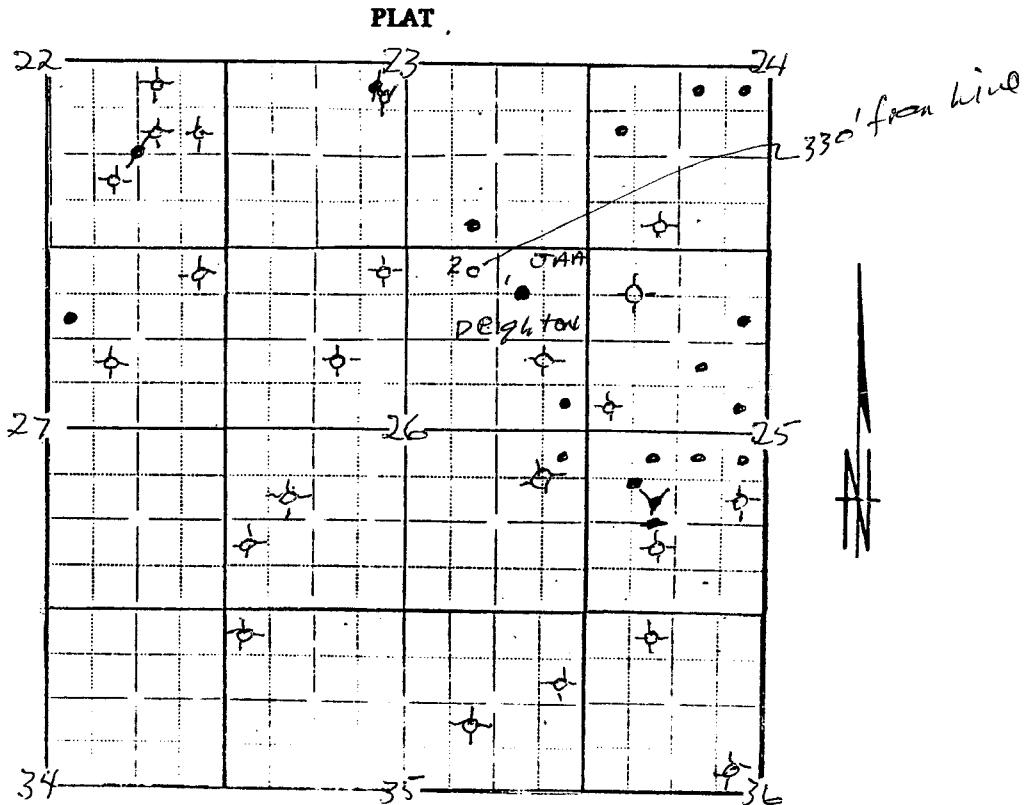
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR J. A. ALLISON LOCATION OF WELL:
 LEASE DEIGHTON 4950 feet north of SE corner
 WELL NUMBER #2 1650 feet west of SE corner
 FIELD Rush Center South NE NW NE Sec. 26 T 18 R 18 EXW
 COUNTY RUSH
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE W2 NE & NE NE IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source or supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent J. A. Allison
 J. A. Allison
 Date April 2, 1991 Title Operator