Starting Dates

## State of Kansas INTENTION TO DRILL (see rules on reverse side) API Number 15 165-21 191 0000

NOTICE

25

March

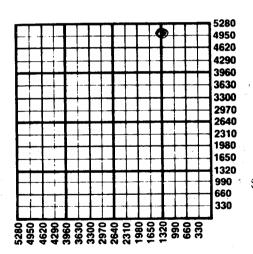
1985

CARD MUST BE SIGNED

OPERATOR: License # 50.27	month day year	702 ~1,~72 ~ COD
Address 300 West Douglas, Suite 305 City/State/Zip Wichita, Kansas 67202 Contact Person J. A. Allison Phone 316-263-2241 CONTRACTOR: License # 5.122 Conty RUSH Name Woodman-Iannitti Drilling Co. City/State 1.022. Union Center, Wichita, Ks. 67202 Well Drilled For: Well Class: Type Equipment:    Out   Out   Out   Out   Out	T A A11!	C. N2. N2. NE Sec. 16. Twp. 18. S, Rge 18. X West
Phone 316-263-2241   Nearest lease or unit boundary line 330   feet.  CONTRACTOR: License # 5122   County   RUSH    Name   Woodman-Iannitti   Drilling Co.   City/State   1022   Union   Center   Wichita   Ks   67202    Well Drilled For:   Well Class:   Type Equipment:   Municipal well within 330 feet :   yes   M no    Municipal well within 330 feet :   yes   M no    Municipal well within 330 feet :   yes   M no    Municipal well within one mile :   yes   M no    Municipal we	Address 300 West Douglas, Suite 305 City/State/Zip Wichita, Kansas 67202	1320 Ft West from Southeast Corner of Section
City/State 1.022 Union Center, Wichita, Ks. 67202  Well Drilled For: Well Class: Type Equipment: Municipal well within 330 feet: yes in no Municipal well within one mile: yes in no will have in the interpretal well within one mile: yes in no will have in the interpretal yes in no Municipal well within one mile: yes in no will not be a conductor with the mule: yes in no will not be a conductor plee in the Bottom of fresh water 250 peet Sc. C. Spocifications.  It of the interpretal well within one mile: yes in no will not be a conductor with the mule: yes in nothing the set of the Bottom of the Bott	Phone 316-263-2241  CONTRACTOR: License # .5122	Nearest lease or unit boundary line
Swd	City/State .1.022.Union.Center., Wichita, Ks. 67.202	Domestic well within 330 feet:  yes  no
OWWO   Expl     Wildcat   Cable   Lowest usable water formation   DAROCA	☑ Oil ☐ Swd ☐ Infield          Mud Rotary	Depth to Rottom of fresh water 250 feet
Operator  Well Name  Comp Date  Old Total Depth  Projected Total Depth  Arbuckle  Expected Producing Formations  Arbuckle  Cortify that we will comply with K.S.A. 55-101, et seq. plus eventually plugging to let or K.C.C. specifications.  March 6,1985  Signature of Operator or Agelt  Surface pipe by Alternate: 1   Conductor pipe if any required  None  2090  Feet MSL  This Authorization Expires  Approved By  3-7-85  Operator  Operator		Lowest usable water formationDakota
Comp Date Old Total Depth Conductor pipe if any required None feet Projected Total Depth 3820 feet Ground surface elevation 2090 feet MSL Projected Formation at TD Arbuckle This Authorization Expires 7-7-85  Expected Producing Formations Arbuckle Approved By 3-7-85  certify that we will comply with K.S.A. 55-101, et seq. plus eventually plugging to let or K.C.C. specifications.  March 6, 1985  Signature of Operator or Age to Title	Operator	Surface pipe by Alternate: 1 🔯 2 🗀
Projected Formation at TD	Comp Date Old Total Depth	Conductor pipe if any required None feet
certify that we will comply with K.S.A. 55-101, et seq. plus eventually plugging traffic K.C.C. specifications.  March 6, 1985 Operator  Signature of Operator or Age to the control of th	Projected Formation at TD Arbuckle	This Authorization Expires 9-7-85
March 6,1985 Signature of Operator or Agent  J. A. Allison  March 6,1985  WHC/WOHE 3-9-85	certify that we will comply with K.S.A. 55-101, et seq., plus event ally plugging	pre) o K.C.C. specifications.
	Date Signature of Operator or Agelit	ison Operator  Form C-1 4/84  MHC/NOHE 3-8-85

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## A Regular Section of Land 1 Mile = 5.280 Ft.



## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

STATE CORPORATION COMMISSION of the production pipe from below 9. If an alternate 2 completion, cement in the production pipe from below has any asable water to surface within 120 days of spud date.

MAR'O'7 1985

3-7-85 State Corporation Commission of Kansas

CONSERVATION DIVISION Windled Rains and

Conservation Division
200 Colorado Derby Building

Wichita, Kansas 67202 (316) 263-3238