

**CARD MUST BE SIGNED**

Starting Date: ....October..10.,1984.....  
month day year 1136

**API Number 15—**

...SW .SW. .SW Sec 11.. Twp .18. S, Rge .18.W ☒ West

**OPERATOR:** License # ...6588.....  
 Name ..Woodman-Iannitti Oil Company.....  
 Address ..1022 Union Center, 150 N. Main.....  
 City/State/Zip ..Wichita, Kansas 67202.....  
 Contact Person ...K.T. Woodman.....  
 Phone .....(316) 265-7650.....

.....330'..... **Ft North from Southeast Corner of Section**  
 ....4950'..... **Ft West from Southeast Corner of Section**  
 (Note: Locate well on Section Plat on reverse side)

**CONTRACTOR:** License # 5122  
Name Woodman-Iannitti Drilling Company  
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line ..... 330 ..... feet.  
County Rush .....

Lease Name Fox-Herrman Well# 1

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Inj	<input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> QWWO <input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

**Domestic well within 330 feet :**      ☒ **yes**      ☐ **no**

**Municipal well within one mile :** ☐ yes ☒ no

**If OWWO: old well info as follows:**

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth ...3900'..... feet  
Projected Formation at TD ...Arbuckle.....  
Expected Producing Formations ...Arbuckle.....

Depth to Bottom of fresh water ..... 30 ..... feet

Lowest usable water formation ..... Dakota .....

Depth to Bottom of usable water ..... 475 ..... feet

**Surface pipe by Alternate :**      1 ☒      2 ☐

**Surface pipe to be set** .....1150'..... **feet**

**Conductor pipe if any required ..... feet**

**Ground surface elevation ..... feet MSL.**

**This Authorization Expires** ..... 7-8-85 .....

Approved By ..... 10-8-84  .....

**I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.**

Date 10/8/84..... Signature of Operator or Agent \_\_\_\_\_

**Title** Partner.....

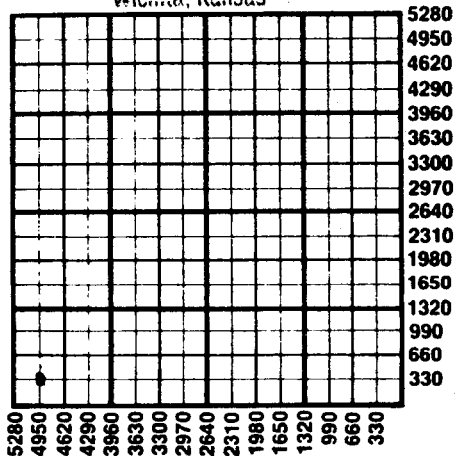
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION

10-8-84

A Regular Section of Land  
1 Mile = 5,280 Ft.

Wichita, Kansas



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238