For KCC Use:	\sim 1
Effective Date:	Feb. 10/2002
District #	
SGA? Yes	ĺŽ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

	o to days prior to commentally well	
Expected Spud Date February 15 2002 month day year		East
OPERATOR: License# 6170	feet from (S) / (circle one) Line of S	
Name: GLOBE OPERATING, INC.	1950 feet from let / (circle one) Line of S	ection
Address: P.O. Box 12	ls SECTION X Regularirregular?	
City/State/Zip: Great Bend, KS 67530	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Stalcup	County: Rush	
Phone: (620) 792-7607	Lease Name: Alex Well #: 1	
	Field Name: Wildeat	
CONTRACTOR: License# 31548 '		X No
Name: Discovery Drilling Co., Inc.	Target Information(s): LKC & Arbuckle	₹ NO
Man Barrate	Nearest Lease or unit boundary: 490'	
Well Drilled For: Well Class: Type Equipment:	20501 7-1	et MSL
X Oil Enh Rec Infield X Mud Rotary		
Gas Storage Pool Ext. Air Rotary	,	K No-
☐ OWWO ☐ Disposal ☑ Wildcat / ☐ Cable	Depth to bottom of fresh water: 32.0	X No
Seismic;# of Holes Other	Depth to bottom of usable water:440	
Other	Surface Pipe by Alternate: X 12	
K OMBNO. add over the control of	Length of Surface Pipe Planned to be set: 1250'	
If OWWO: old well information as follows:	Length of Conductor Pina annihilate None	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: <u>3875'</u> Producing Formation Target: <u>Arbuckle</u>	
Original Completion Date:Original Total Depth:		
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm PondX Other	
If Yes, true vertical depth:	Well Farm Pond^ Other DWR Permit #:	
•	DIVIN CEILISIN #	
Bottom Hole Location:	· · · · · · · · · · · · · · · · · · ·	
Bottom Hole Location:KCC DKT #:	(Note: Apply for Permit with DWR)	
Bottom Hole Location:KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken?	X No
	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	X NE
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	X NB
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	2002 2002
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	2002 2005
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	2002 2002
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FEB - 5 FUDAVIT Slugging of this well will comply with K.S.A. 55-101, et. sedice Wich	2002 2002 32 117A
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FEB - 5 FUDAVIT Slugging of this well will comply with K.S.A. 55-101, et. sed CC WICH ch drilling rig:	
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be see	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FEB - 5 FIDAVIT Slugging of this well will comply with K.S.A. 55-101, et. sed CC WICH ch drilling rig; of by circulating cement to the top; in all cases surface pipe shall be see	
AFF The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the design of the well is dry hole, an agreement between the operator and the constant of the c	Will Cores be taken? If Yes, proposed zone: FEB - 5 FIDAVIT Characteristic proposed in the second content of the second content	t
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into ti 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either pluc	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FEB - 5 FIDAVIT Characteristic comply with K.S.A. 55-101, et. sequence of the underlying formation. Sistrict office on plug length and placement is necessary prior to plugging and or production casing is cemented in:	t
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into ti 4. If the well is dry hole, an agreement between the operator and the ci 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FEB - 5 FIDAVIT Characteristic comply with K.S.A. 55-101, et. sequence of the underlying formation. Sistrict office on plug length and placement is necessary prior to plugging and or production casing is cemented in:	t
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into til. 4. If the well is dry hole, an agreement between the operator and the cil. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing.	Will Cores be taken? If Yes, proposed zone: If DAVIT Slugging of this well will comply with K.S.A. 55-101, et. searce Wich ch drilling rig; of by circulating cement to the top; in all cases surface pipe shall be se the underlying formation. district office on plug length and placement is necessary prior to plugging or production casing is cemented in; the from below any usable water to surface within 120 days of spud	t
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into ti 4. If the well is dry hole, an agreement between the operator and the ci 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement	Will Cores be taken? If Yes, proposed zone: If DAVIT Slugging of this well will comply with K.S.A. 55-101, et. searce Wich ch drilling rig; of by circulating cement to the top; in all cases surface pipe shall be se the underlying formation. district office on plug length and placement is necessary prior to plugging or production casing is cemented in; the from below any usable water to surface within 120 days of spud	t
AFF The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set. 4. If the well is dry hole, an agreement between the operator and the center of the surface propriate district office will be notified before well is either plughted. If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of the control of the control of the control of the control of the center of the control of the control of the control of the center of the	Will Cores be taken? If Yes, proposed zone: FEB 5 FIDAVIT Slugging of this well will comply with K.S.A. 55-101, et. sed. CC WICK ch drilling rig; of by circulating cement to the top; in all cases surface pipe shall be selected by the underlying formation. district office on plug length and placement is necessary prior to plugging of the production casing is cemented in; and the selected from below any usable water to surface within 120 days of spud of my knowledge and belief.	t
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constitution of the set of the surface properties. If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of the set of the set of the statements.	Will Cores be taken? If Yes, proposed zone: If DAVIT Slugging of this well will comply with K.S.A. 55-101, et. searce Wich ch drilling rig; of by circulating cement to the top; in all cases surface pipe shall be se the underlying formation. district office on plug length and placement is necessary prior to plugging or production casing is cemented in; the from below any usable water to surface within 120 days of spud	t
AFF The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set. 4. If the well is dry hole, an agreement between the operator and the center of the surface propriate district office will be notified before well is either plughted. If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of the control of the control of the control of the control of the center of the control of the control of the control of the center of the	Will Cores be taken? If Yes, proposed zone: FEB - 5 FIDAVIT Slugging of this well will comply with K.S.A. 55-101, et. sequence with the sequence of the underlying formation. Sistrict office on plug length and placement is necessary prior to plugging and or production casing is cemented in; led from below any usable water to surface within 120 days of spud of my knowledge and belief.	t
AFF The undersigned hereby affirms that the drilling, completion and eventual p it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set. 4. If the well is dry hole, an agreement between the operator and the center of the surface propriate district office will be notified before well is either plughted. If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of the control of the control of the control of the control of the center of the control of the control of the control of the center of the	Will Cores be taken? If Yes, proposed zone: FEB - 5 FIDAVIT Slugging of this well will comply with K.S.A. 55-101, et. sequence with the sequence of the underlying formation. Sistrict office on plug length and placement is necessary prior to plugging and or production casing is cemented in; led from below any usable water to surface within 120 days of spud of my knowledge and belief.	t
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set. 4. If the well is dry hole, an agreement between the operator and the constitution of the set of th	Will Cores be taken? If Yes, proposed zone: FEB - 5 FIDAVIT Slugging of this well will comply with K.S.A. 55-101, et. sed CC WICK ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be sent to the underlying formation. district office on plug length and placement is necessary prior to plugging and or production casing is cemented in; and from below any usable water to surface within 120 days of spud of my knowledge and belief. Title: Agent Remember to:	t
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the s	Will Cores be taken? If Yes, proposed zone: FEB - 5 FIDAVIT Slugging of this well will comply with K.S.A. 55-101, et. sed. CC WICK ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be sent to underlying formation. district office on plug length and placement is necessary prior to plugging and or production casing is cemented in; and from below any usable water to surface within 120 days of spud of my knowledge and belief. Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;	t
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constitution of the set	Will Cores be taken? If Yes, proposed zone: FEB - 5 FIDAVIT Slugging of this well will comply with K.S.A. 55-101, et. seq. CC WICK ch drilling rig; of by circulating cement to the top; in all cases surface pipe shall be set to be underlying formation. district office on plug length and placement is necessary prior to plugging good or production casing is cemented in; led from below any usable water to surface within 120 days of spud f my knowledge and belief. Titte: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	t
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the set o	Will Cores be taken? If Yes, proposed zone: FEB 5 FIDAVIT Slugging of this well will comply with K.S.A. 55-101, et. sequence will be sequenced by circulating cement to the top; in all cases surface pipe shall be sequenced by circulating formation. Sistrict office on plug length and placement is necessary prior to plugging and or production casing is cemented in; ted from below any usable water to surface within 120 days of spud and first the prior to plugging the sequence within 120 days of spud in the prior to plugging to the prior to prior to plugging to the plugging to plugging to the prior to plugging to the plu	t
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constitution of the set	Will Cores be taken? If Yes, proposed zone: FEB 5 SiDAVIT Slugging of this well will comply with K.S.A. 55-101, et. seal CC Wick Ch drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Sistinct office on plug length and placement is necessary prior to plugging and from below any usable water to surface within 120 days of spud and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	d ling;
AFF The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into it. 4. If the well is dry hole, an agreement between the operator and the constant of the set	Will Cores be taken? If Yes, proposed zone: FEB 5 FIDAVIT Slugging of this well will comply with K.S.A. 55-101, et. seal. CC WICK ch drilling rig; st by circulating cement to the top; in all cases surface pipe shall be se the underlying formation. district office on plug length and placement is necessary prior to plugging and or production casing is cemented in; ted from below any usable water to surface within 120 days of spud and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	t
AFF The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the design of the design of the well is dry hole, an agreement between the operator and the constitution of the surface pipe as specified below shall be set into the design of the well is dry hole, an agreement between the operator and the constitution of the set in the surface pipe required will be notified before well is either plug to the surface prior to any cementing. The surface prior to any cementing thereby certify that the statements made herein are true and to the best of the prior to appropriate the statements made herein are true and to the best of the prior pr	Will Cores be taken? If Yes, proposed zone: FEB 5 SiDAVIT Slugging of this well will comply with K.S.A. 55-101, et. seal CC Wick Ch drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Sistinct office on plug length and placement is necessary prior to plugging and from below any usable water to surface within 120 days of spud and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	d ling;
AFF The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into it. 4. If the well is dry hole, an agreement between the operator and the constant of the set	Will Cores be taken? If Yes, proposed zone: FEB 5 FIDAVIT Slugging of this well will comply with K.S.A. 55-101, et. seal. CC WICK ch drilling rig; st by circulating cement to the top; in all cases surface pipe shall be se the underlying formation. district office on plug length and placement is necessary prior to plugging and or production casing is cemented in; ted from below any usable water to surface within 120 days of spud and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	d ling;
AFF The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the design of the design of the well is dry hole, an agreement between the operator and the constitution of the surface pipe as specified below shall be set into the design of the well is dry hole, an agreement between the operator and the constitution of the set in the surface pipe required will be notified before well is either plug to the surface prior to any cementing. The surface prior to any cementing thereby certify that the statements made herein are true and to the best of the prior to appropriate the statements made herein are true and to the best of the prior pr	Will Cores be taken? If Yes, proposed zone: FEB 5 FIDAVIT Slugging of this well will comply with K.S.A. 55-101, et. seal. CC WICK ch drilling rig; st by circulating cement to the top; in all cases surface pipe shall be se the underlying formation. district office on plug length and placement is necessary prior to plugging and or production casing is cemented in; ted from below any usable water to surface within 120 days of spud and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	d ling;

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

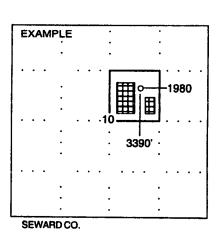
API No. 15	Location of Well: County: Rush
Operator: GLOBE OPERATING, INC.	
Well Number:1	Sec. 11 Twp. 18 S. R. 18w East X Wes
Field:	
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	•	•	• •
		•	•
		•	•
	•	•	• •
	•	•	
			· · · · · · · · · · · · · · · · · · ·
		•	
		•	
•	•	•	•
		•	•
		• ,	
•	 11	•	•
		•	•
[1950']		•	•
			•
			• • • • • • • •
	2150'		•
	j.	•	•
		• • • • • •	
1	L .		
	ı ı	•	•
	.		•
		· · · · ·	: :
			•



NOTE: In all cases locate the spot of the proposed drilling locaton.

Rush CO., KS

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).