

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10 16 86
month day year 11:42

API Number 15- 077-21,143-0000

OPERATOR: License # 6581
Name BISON ENERGY CORPORATION
Address 16 West 4th, Suite B
City/State/Zip Hutchinson, Kansas 67501
Contact Person C.J. Lett, III
Phone 316/663-2262

C-S/2 NE SW Sec. 9 Twp. 31 S, Rg. 8 X West
1650 Ft. from South Line of Section
3300 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6929
Name DUKE DRILLING CO., INC.
City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 330 feet
County Harper

Lease Name Dresser Well # 1B-9
Ground surface elevation 1628 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: ___yes X no
Municipal well within one mile: ___yes X no

Depth to bottom of fresh water 100
Depth to bottom of usable water 200

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth.....

Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 200

Conductor pipe required
Projected Total Depth . 4450 feet
Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

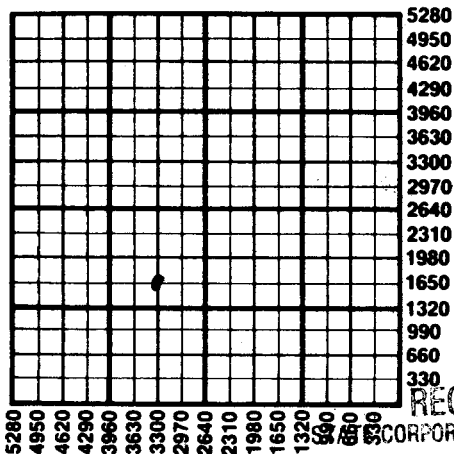
Date 10/13/86 Signature of Operator or Agent Sally R. Myers Title Agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 2000 feet per Alt. 09
This Authorization Expires 4-15-87 Approved By 10-15-86

Sally R. Myers
RCH/KCC

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED

INCORPORATION COMMISSION

OCT 15 1986

10-15-86

CONSERVATION DIVISION
Wichita, Kansas

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238