FEFECTIVE DATE: 2/38/90

## State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Expected Spud Date 03 07 90 C SW NW Sec 29 Twp 16 s, Rg 23 X Westworth Mark 15565 3300 feet from South line of Section 4620 feet from East line of Section Name: National Cooperative Refinery Association (Note: Locate well on Section Plat Below)  Address: 1775 Sherman Street, Suite 3000 City/State/Zip: Denver, CO 80203 County: Ness County: Ne	· · · · · · · · · · · · · · · · · · ·	ust be approved t	by the K.C.C. five (5	) days prior to commencing well	
### ASSOCIATION   Section   ASSOCIATION   AS	Expected Spud Date	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	C. SW. NW. Sec .29. Twp16 s, Rg 23. X West	
### AGEO ### ASSOCIATION   ###	month	day	year	3300	
National Conservative Refinery Association (Rotes Locate well on Section Plat Below) Address 1775. Shemman Street, Suite 3000. Contact Person. MOLTIS, Shemman Street, Suite 3000. Contact Person. MOLTIS, Rell.  Contact Person. MOLTIS, Rell.  CONTENTION: License #, 5422.  Manne: Abertecombie. Drilling, Inc.  Manne: Abertecombie. Drilling, Inc.  Met Class: Type Equipment:  Met Office Met Class: Type Equipment:  Demonstic well within 30 feet:  Met Drillied for:  Met Class: Type Equipment:  Demonstic well within 30 feet:  Met Drillied For:  Met Class: Type Equipment:  Demonstic well within 30 feet:  Met Drillied For:  Met Class: Type Equipment:  Demonstic well within 30 feet:  Met Drillied For:  Met Drillied For:  Met Class: Type Equipment:  Demonstic well within 30 feet:  Met Drillied For:  Met Drillied	5565		V	4620 feet from South line of Section	
COUNTY NOSS. COUNTY NOSS. COUNTY NOSS. COUNTY NOSS. COUNTY NOSS. CONTECTORS. NOSTAS POL.  Field Name: Michiler.  Nose: Nostate Person.  Nose: Storage Pool Ext. Air Rotary  Nose: Storage Pool Ext. Air Rotary	Name: National Coope	Street, Suit	e 3000	n (Note: Locate well on Section Plat Below)	
Contact Person: MODITIS, Rel.  Phone: (1903), 861-3883.  Is this a Prorated field? Mes. X. No.  Southactors: License #: 5422.  Neme: Abstructible, Drillings, LDC.  Well Drilled for: Well class: Type Equipment:  Well Drilled for: Well class: Type Equipment:  X. Oil Inj Infield X. Mud Rotary  Case Storage Pool Est. Air Rotary  Company Disposal X. Wildcet Cable  South of Properties of Surface Pipe Planned to be set: 350.  Length of Conductor pipe required: 0.  If CAMD: aid well information as follows: Projected Total bepth: Af600.  Deparator: Fromation at total bepth: MiSSISSIDDIAN  Well Mane: Old Total Bepth  Directional, Devisted or Morizontal wellbore? Yes X. no  Will Cores & Taken?: Well X. Air Rotary  Directional, Devisted or Morizontal wellbore? Yes X. no  Will Cores & Taken?: Well X. Air Rotary  Directional, Devisted or Morizontal wellbore? Yes X. no  Will Cores & Taken?: Well X. Air Rotary  Directional, Devisted or Morizontal wellbore? Yes X. no  Will Cores & Taken?: Well X. Air Rotary  Directional, Devisted or Morizontal wellbore? Yes X. no  Will Cores & Taken?: Yes X. no  Well superportated district office will be notified before setting surface pipe;  1. The appropriated district office will be notified before setting surface pipe;  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface and the district office pipe is gently and placement is necessary prior to pulgating in competch of special district office will be notified before well is rither plugged or production casing is competced in my Moved date. In all cases, notify district office will be submitted to the district office. An agreement between the operator and the district office will be notified before well is rither plugged or production casing is competced.  Approved by: Plane of the prior to any committed and placement is recessary prior to pulgating is competced. Not the plug	City/State/Zin: Denver	CO 80203		County: Ness	
Field Mame: (VLECAX:  Is this a Prorated Field?  Is the Prorated Field?  Is this a Prorated Field?  Is this a Prorated Field?  Is the Prorated Field?  In the Prorated Field?  In the Prorated Field?  In the Prorated Field?  In the Dunder Field Field?  In the Prorated Field?  In the Prorated	Contact Person. Morris	Bell		tease Name: .Mishler Well #: 1	
Is this a Prometed field?   yes. X. no	Phone: (303) 861-488	3			
Terget Formation(s): Chercokee, Mississippian.  Manus: Abstructurable, Drilling, Inc.  Well brilled for: Well class: Type Equipment:  Somestic well within 330 feet: yes. X. no  Municipal well within 300 feet: yes. X. no  Depth to bottom of usable water: yes. X. no  Municipal well within 300 feet: yes. X. no  Depth to bottom of usable water: yes. X. no  Depth to bottom of usable water: yes. X. no  Depth to bottom of usable water: yes. X. no  Depth to bottom of usable water: yes. X. no  Depth to bottom of usable water: yes. X. no  Depth to bottom of usable water: yes. X. no  Depth to bottom of usable water: yes. X. no  Depth to bottom of usable water: yes. X. no  Depth to bottom of usable water: yes. X. no  Depth to bottom of usable water: yes. X. no  Well kame: yes feathers: yes. X. no  Directional, Deviated of Norizontal wellows: yes. X. no  Will Cores Be Taken?: yes. X. no  If yes, proposed zone: yes. X. no  Will Cores Be Taken?: yes. X. no  If yes, proposed zone: yes. X. no  Will Cores Be Taken?: yes. X. no  If yes, proposed zone: yes. X. no  Will cores be Taken?: yes. X. no  If yes, proposed zone		•	•	Is this a Prorated Field? yes .X. no	
Meres' (ASSECTABLE), Metton (1994),	CONTRACTOR: License #: .542	2		Target Formation(s): Cherokee, Mississippian	
Well Drilled for:  Well Class: Type Equipment:  Domastic well within 330 feet: yes X. no  Municipal well within 300 feet: yes X. no  Municipal well within 300 feet: yes X. no  Municipal well within 300 feet: yes X. no  Municipal well within one mile: yes X. no  Depth to bottom of fresh water: 399  Depth to bottom of usable water: 399  Surface Pipe by Alternate: 1 X. 2  Length of Conductor pipe required: 0.  Frojected Total Depth: 4,500  Depth to Depth: 4,500  Depth to Depth: 4,500  Mare Source for Drilling Operations:  Corp. Date: 01d Total Depth  Directional, Deviated or Norizontal wellbore? yes X. no  If yes, total depth location: 1f yes, proposed zone:  Mell windersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, etc. seed.  In the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, etc. seed.  In the propoprised district office shall be notified before setting surface pipe;  The well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  The well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  The well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  The well is dry, a plugging proposal shall be seemeted from below any usualer water to surface within 120 days of spud date. In all cases, notify district office prior to any comenting.  Free KCC USE:  Approve the view of the district office will be increased within 6 ments of effective date.)  Summitted to the district office will be received in a summitted to the district office will be received by a provide	Name: Abercrombie Drilling, Inc.				
Municipal well within one mile: yes .X. no  Depth to bottom of fresh water: 320.  Depth to bottom of usable water: 320.  Depth to bottom of usable water: 320.  Seismic; # of Roles  Seismic; # of Roles  Length of Surface Pipe by Alternate: 1					
as storage pool Ext. Air Retary Depth to bottom of fresh water: 320  as storage pool Ext. Air Retary Depth to bottom of usable water: 320  Seismic; # of Holes Surface Pipe by Alternate: 1 X.2  Seismic; # of Holes Surface Pipe by Alternate: 1 X.2  Length of Surface Pipe by Alternate: 1 X.2  Length of Surface Pipe Planned to be set: 350  Seismic; # of Holes Surface Pipe Planned to be set: 350  If OAMO: old well information as follows: Projected Total Depth: Mississippoian.  Well Name: Water Source for Drilling Operations: Well Name: Well of Formation at Total Depth: Well of	Well Drilled For:	Well Class:	Type Equipment:	·	
Depth to bottom of usable water:				Municipal well within one mile: yes . X. no	
Sumface Pipe by Alternate: 1. X. 2 Length of Surface Pipe required: 0. Length of Surface Pipe Pipe required: 0. Length of Surface Pipe Pipe River Rive	.X oil Inj			Depth to bottom of fresh water:	
Length of Surface Pipe Planned to be set: 350'.  Length of Conductor pipe required: 0'.  Projected Total Depth: 4900.  Well Name:					
Length of Conductor pipe required:	•	.☆. Wildcat	Cable		
If OMAC: old well information as follows:  Operator:	Seismic; # of Holes			Length of Surface Pipe Planned to be set:	
Operator:  Well Name:  Comp. Date:  Old Total Depth  Directional, Deviated or Horizontal wellbore? yes X. no  If yes, total depth location:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. segred that the following minimum requirements will be met:  1. The appropriate district office shall be notified before setting surface pipe;  2. The ainimum amount of surface pipe as specified above shall be set by circularing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a sinimum of 20 feet into the underlying formation;  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugged or production groups and placement is necessary prior to plugged or production production pipe shall be exemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.  I hereby certify that the astaments made herein are true and to the best of my Moviledge and belief Morris Bell  Date: 2/20/90					
Water Source for Drilling Operations:  Comp. Date:				Projected Total Depth:	
Comp. Date:					
Directional, Deviated or Horizontal wellbore? yes .X. no  If yes, total depth location: yes .X. no  If yes, total depth location: yes .X. no  If yes, total depth location: yes .X. no  If yes, proposed zone: yes .X. no  If yes, total depth location: yes .X. no  If yes, total depth location in minum requirements will be met:  It is agreed that the following minum requirements will be met:  It he well is depth location in minum requirements will be met:  It he well is depth location in minum requirements will be met:  It he minum mount of surface pipe;  It he well is depth location in minum requirements will be met:  It he appropriate district office in the underlying formation;  If the well is depth location in minum r				•	
Directional, Deviated or Norizontal wellbore? yes .X. no  If yes, total depth location:  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  It is, agreed that the following minimum requirements will be met:  1. The appropriate district office shall be notified before setting surface pipe;  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  3. If the well is dry, a plugging proposal shall be submitted to the district office an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.  1 hereby certify that the statements made herein are true and to the best of my Mouledge and belief.  Morris Bell  Date: 2/20/90 Signature of Operator or Agent:  Signature of Operator or Agent:  Approved by:  Approved	Comp. Date:	. Old Total Dept	h	well farm pond other	
If yes, total depth location:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  It is, agreed that the following minimum requirements will be met:  1. The appropriate district office shall be notified before setting surface pipe;  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  4. The appropriate district office will be notified before well is either plugged or;  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spad date. In all cases, notify district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my Knowledge and belief Morris Bell  Date: 2/20/90 Signature of Operator or Agent:  Morris Bell  Date: 2/20/90 Signature of Operator or Agent:  Morris Bell  Date: 2/20/90 Signature of Operator or Agent:  Morris Bell  Date: 2/20/90 Signature of Operator or Agent:  Morris Bell  Date: Approved by:  Agent:  POR KCC USE:  Apri # 15- / 35 - 23, #39 - 0000  (This authorization void if drilling not stafrted within 6 months of effective date.)  Spud date:  Agent:  Title Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plata condrights of field proration orders;  Notify appropriate district office 48 hours or re-entry;  Sumit Days of the plugging report (CP-4) after plugging is completed;  Sumit Days of the plugging report (CP-4) after plugging is completed;			vas X na		
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I hereby certify that the statements made herein are true and to the best of my Moveledge and belief.  Morris Bell  Date: 2/20/90 Signature of Operator or Agent: Moveledge and belief.  Morris Bell  District Engineer.  FOR KCC USE:  API # 15- /35 - 23, 438 - 0000  Conductor pipe required No.v.e. feet  Minimum surface pipe required 320 feet per Alt. X 2  Approved by: Aproved by: Apro					
Date: 2/20/90. Signature of Operator or Agent: /// Segretary or Agent: // Segretary	I hereby certify that the statements made herein are true and to the best of my Appledge and belief.				
FOR KCC USE:  API # 15- /35-23, 430-6000  Conductor pipe required NONe feet Minimum surface pipe required 320 feet per Alt. X PAPROVED BATE:  API # 15- /35-23, 430-6000  Conductor pipe required 320 feet per Alt. X PAPROVED BATE:  API # 15- /35-23, 430-6000  Conductor pipe required 320 feet per Alt. X PAPROVED BATE:  API # 15- /35-23, 430-6000  Conductor pipe required MONe feet Minimum surface pipe required 320 feet per Alt. X PAPROVED BATE:  API # 15- /35-23, 430-6000  Conductor pipe required MONe feet Minimum surface pipe required 320 feet per Alt. X PAPROVED BATE:  API # 15- /35-23, 430-6000  Conductor pipe required MONe feet Minimum surface pipe required 320 feet per Alt. X PAPROVED BATE:  API # 15- /35-23, 430-6000  Conductor pipe required MONe feet Minimum surface pipe required 320 feet per Alt. X PAPROVED BATE:  API # 15- /35-23, 430-6000  API WONE feet Minimum surface pipe required 320 feet per Alt. X PAPROVED BATE:  API # 15- /35-23, 430-6000  API WONE feet Minimum surface pipe required 320 feet per Alt. X PAPROVED BATE:  API # 15- /35-23, 430-6000  API WONE feet Minimum surface pipe required MONe feet Minimum surface pipe required 320 feet per Alt. X PAPROVED BATE:  API # 15- /35-23, 430-6000  API WONE feet Minimum surface pipe required MONe feet Minimum surface pipe required 320 feet per Alt. X PAPROVED BATE:  API # 15- /35-23, 430-6000  API WONE feet MINIMUM SURFACE BATE:  API # 15- /35-23, 430-6000  API WONE feet MINIMUM SURFACE BATE:  API # 15- /35-23, 430-6000  API WONE feet MINIMUM SURFACE BATE:  API # 15- /35-23, 430-6000  API WONE feet MINIMUM SURFACE BATE:  API # 15- /35-23, 430-6000  API WONE feet MINIMUM SURFACE BATE:  API # 15- /35-23, 430-6000  API WONE feet MINIMUM SURFACE BATE:  API # 15- /35-23, 430-6000  API #	2/20/90 65		More		
API # 15- Conductor pipe required NOVE feet Minimum surface pipe required 320 feet per Alt. X PAPPROVED by:  2970 2640 2980 3300 2970 2640 2980 3980 3080 3080 3080 3080 3080 3080 3	bate: Av. A. W. A. V sig		ir or Agent: 7.2.29.44	M	
API # 15- Conductor pipe required NOVE feet Minimum surface pipe required 320 feet per Alt. X PAPPROVED by:  2970 2640 2980 3300 2970 2640 2980 3980 3080 3080 3080 3080 3080 3080 3		5280 S	G = F	OR KCC USE:	
Spud date:  REMEMBER TO:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;	<del>▊</del> <del>▗</del> ▃▄▄▊▄▗▃ ▊			01 415 135 - 23 430 -1000	
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Spud date:  REMEMBER TO:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;				his authorization expires: 8/23/90	
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<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>	24 64 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	<b></b> В Н	- Notify appropr	iate district office 48 hours prior to workover or re-entry;	
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