

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 12/09/85
month day year

API Number 15- 135-22,976-0000

OPERATOR: License # 5020
Name Rine Exploration Company
Address Suite #645, 300 W. Douglas
City/State/Zip Wichita, KS 67202
Contact Person M. Bradford Rine
Phone 316/262-5418

S¹/₂ SW¹/₄ NE¹/₄ Sec. 29. Twp. 16. S, Rge 23W ~~XXXXXX~~ West
(location)

2970 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS 67202

Nearest lease or unit boundary line 330 feet.
County Ness
Lease Name Anderson Well# 1-29

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4600 feet
Projected Formation at TD Mississippian
Expected Producing Formations Mississippian, Cherokee,
Fort Scott & Marmaton

Depth to Bottom of fresh water 80 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 850 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 275 feet
Conductor pipe if any required N/A feet
Ground surface elevation 2500 (L&S) feet MSL
This Authorization Expires 5-27-86
Approved By 11-27-85 *E*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11/26/85 Signature of Operator or Agent

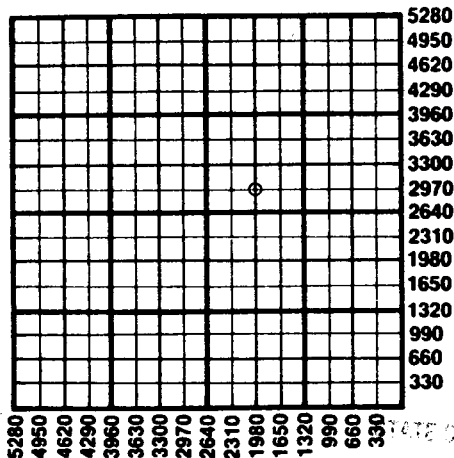
M. Bradford Rine
M. Bradford Rine Title

President & Geologist

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

NOV 27 1985
11-27-85
CONSERVATION DIVISION
Wichita, Kansas