

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10/11/89
month day year

SW SW SW Sec 25 Twp 16 S, Rg 23 — East West

OPERATOR: License # 5815
Name: C & R DRILLING
Address: 410 17TH ST #1140
City/State/Zip: DENVER CO. 80202
Contact Person: LES OLSON
Phone: (303) 623-6144

330 feet from South line of Section
4950 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 4083
Name: WESTERN KANSAS DRILLING

County: NESS
Lease Name: BOYLE Well #: 1
Field Name: UNKNOWN
Is this a Prorated Field? yes XX no
Target Formation(s): MISSISSIPPI
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2405 feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 300
Depth to bottom of usable water: 900
Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 350
Length of Conductor pipe required: *****
Projected Total Depth: 4800
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:
... well ... farm pond XX other
DWR Permit #:
Will Cores Be Taken? yes XX no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

XX. Oil ... Inj ... Infield XX. Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal XX. Wildcat ... Cable
... Seismic; ... # of Holes

If OWMO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/10/89 Signature of Operator or Agent: Title: AGENT

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS
OCT 10 1989
10-10-89

FOR REUSE: INC.

API # 15- 135-23,791-6000

Conductor pipe required NONE feet

Minimum surface pipe required 320 feet per Alt. X②

Approved by: DPW 10-10-89

EFFECTIVE DATE: 10-15-89

This authorization expires: 4-10-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

25
16
23W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.