

15-169-19175-0000

Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217

WELL PLUGGING RECORD

Locate well correctly on above
Section Plat

Saline County. Sec. 30 Typ. 16 Rge. 1 (E) (W)
Location as "NE/CNWKSWX" or footage from lines S/2 NE SE SE NE
Lease Owner Raymond Oil Co., Inc.
Lease Name Ellis #1
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____
Application for plugging filed _____
Application for plugging approved _____
Plugging commenced 4/9/74
Plugging completed 4/18/74
Reason for abandonment of well or producing formation depleted.
If a producing well is abandoned, date of last production _____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

RECEIVED
STATE CORPORATION COMMISSION
MAY 3 - 1974
CONSERVATION DIVISION
Wichita, Kansas

Name of Conservation Agent who supervised plugging of this well Toman.
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2671 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	158	none
				7"	2650	2079

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked bottom, ran sand to 2630' and dumped 6 sacks cement with 3" dump bailer. Shot pipe at 2127', pipe parted, pulled 16 joints. Ran 397' of 5 1/2" with 7" overshot, got hole of 7". Checked hole, got down to 365', had mud in pipe. Pumped 2 loads water and checked hole, bridge at 445'. Pumped 100 barrels water, checked hole, shot pipe at 2009', pipe was loose, pulled 87 joints. Set 20' rock bridge at 245' and dumped 5 yards ready mix.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
APR 30 1974
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of April, 1974

MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

Notary Public.

15169191750000

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

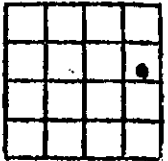
Wichita, Kansas

Company. GLICKMAN OIL - HOUSTON PETR.
 Farm. Ellis No. 1

SEC. 30 T. 16 R. 1W
 C S/2 SE NE

Total Depth. 2671'
 Comm. 11-11-60 Comp. 11-17-60
 Shot or Treated.
 Contractor. Glickman Oil
 Issued. 7-1-61

County Saline
 KANSAS



CASING:
 10 3/4" 162' cem w/115 sx.
 7" 2650' cem w/140 sx.

Elevation. 1321' RB

Production. 10 BOPD

Figures indicate Bottom of Formations.

lime, shale & shells	162
lime 210	210
lime & shale	460
lime	700
lime & shale	1035
shale	1560
lime & shale	1700
shale & lime	1830
shale, sand & lime	2005
lime & shale	2044
lime	2222
lime & shale	2649
chat	2655 RTD
chat ?	2671*
Total Depth	

TOPS:
 Heebner 1831
 Douglas 1857
 Iatan 1984
 Lansing 2044
 Base Kansas City 2382
 Mississippi 2649

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 20 1974
 CONSERVATION DIVISION
 Wichita, Kansas