

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-101-20,625-0000

ADDRESS 200 Douglas Building
Wichita, Kansas 67202

COUNTY Lane

FIELD NORTH FORK NO W.C.

**CONTACT PERSON Sherry Kendall
PHONE 316-263-3201

PROD. FORMATION

PURCHASER Inland Crude Purch. Corp.

LEASE YORK 'V'

ADDRESS 200 Douglas Building
Wichita, Kansas 67202

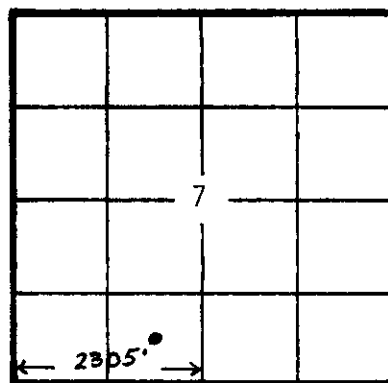
WELL NO. 2

WELL LOCATION C SE SW

DRILLING Slawson Drilling Co., Inc.
CONTRACTOR ADDRESS 200 Douglas Building
Wichita, Kansas 67202

740 Ft. from South Line and
1730 Ft. from West Line of
the SW/C SEC. 7 TWP. 17 RGE. 29W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING N/A
CONTRACTOR ADDRESS

TOTAL DEPTH 4595' PBDT 4526'

SPUD DATE 01/25/82 DATE COMPLETED 02/24/82

ELEV: GR 2829 DF 2832 KB 2835

DRILLED WITH (CANN) (ROTARY) (TOOLS)

Amount of surface pipe set and cemented 490' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE York 'V' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF February, 19 82, AND THAT

ALL INFORMATION HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFYANT SAYS NOT

STATE RECEIVED
APR 21 1982
04-21-1982

(S) William R. Horigan
William R. Horigan, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF April, 19 82

STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6/12/82

MY COMMISSION EXPIRES: 06/12/82

Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 1440 Sand and shale 1440 - 1778 Shale and shells 1778 - 1985 Sand 1985 - 2100 Shale and shells 2100 - 2865 Shale 2865 - 4595 Shale and lime 4595 RTD			LOG TOPS	
DST #1 4250-4265 (MID CRK Zn) 30-30-30-30, Weak blow/died in 18", Rec. 12' Mud w/tr of free oil. IFP 20-30#, ISIP 60#, FFP 30-30#, FSIP 50#.			ANHY 2222 (+613) B/ANHY 2251 (+584) HEEB 3918 (-1083) TORO 3937 (-1102) LANS 3957 (-1122) MUN CRK 4123 (-1288) STARK 4218 (-1383) MYR STA 4444 (-1609) FT SC 4463 (-1628) L/CHER 4486 (-1651) MISS 4567 (-1732) LTD 4596 (-1761) RTD 4595 (-1760)	
DST #2 4293-4372 (MARM Zn) Straddle tst: 30-60-45-75, Strg Blow. Rec. 1190' TF: 74' O&GCM (10-20% Oil), 496' HO&GCM (35-50% Oil), 620' Fmy Gsy Oil (35-57% Oil). IFP 101-341#, ISIP 1113#, FFP 341-588#. FSIP 1063#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	490'	60/40 poz	350 sx	2% ael, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4594'	50/50 poz	175 sx	18% salt, 3/4 of 1% CER-2
						25 sx	Neat

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jet	4331'-4334' 4464'-4467'
					4502'-4508'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	4495'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 28% NE Acid	4331-4334'
1500 gallons 28% NE Acid	4464-67' 4502-08'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/3/82	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil 158 bbls.	Gas N/A MCF
	Water 6% 10 bbls.	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
N/A		4331-34'; 4464-67'; 4502-08'