KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:				(See Instruct	ions on Rev	erse Side))				
Op	en Flo	w			Test Date	•			ΛĐ	No. 15			
De	liverab	ilty			7/11/13					-175-2072	6-00-02		
Company Oil Prod		inc.	of Kansas				Lease Stanley				2-24	Well Nu	mber
•		Locatio NE SW		Section 24		TWP 32S		RNG (E/W) 32W		A		Mtributed	
Field Hus	aton	Ga	s Area		Reservoir Chase	r			Gas Ga DCP	thering Conn	ection		
Completion 12/11/93	on Dat			,,,		k Total Dept	h		Packer :	Set at			
Casing S 5.5	Casing Size		Weight		Internal Diameter		Set at 4750		Perforations 2666		то 2694		
Tubing S 2.375	ubing Size		Weight		Internal [Internal Diameter		Set at 2662		rations	То		
Type Cor single	npletio	n (D	escribe)		Type Flui water	d Production			•	nit or Traveling ump unit	g Plunger? Ye	s / No	,
	g Thru	(Ani	nulus / Tubing			arbon Dioxi	de		% Nitrog		Gas (Gravity - (},
annulus	3												•
Vertical E	Depth(F	l)				Pres	sure Taps				(Mete	r Run) (P	rover) Size
Pressure Well on L		•									13 _{at} 11:30		
						·	· · · · · · · · · · · · · · · · · · ·					24	
Static /	- · .		Circle one: Meter	Pressure Differential	Flowing Well Head		Wellhead Pressure		Tubing Wellhead Pressure		Duration of Shu Duration	<u></u>	Hours d Produced
Dynamic Property	- 1		Prover Pressur psig (Pm)	e in Inches H ₂ 0	Temperature Temperati		(P _w) or (P ₁) or (P _c) psig psia		(P _w) or (P _t) or (P _c) psig psia		(Hours)	(Barrels)
Shut-in							140.7	155.1			24		
Flow													
			<u> </u>			FLOW STR	EAM ATTRI	BUTES					
Coeffied (F _b) (F	Plate Coefficcient (F _b) (F _p) Mcfd		Circle one: Meter or over Pressure psia	Press Grav Extension Fact ✓ P_mxh F _g		tor Temperature		Deviation Factor F _{pv}		Metered Flo R (Mcfd)	w GOI (Cubic i Barn	Feet/	Flowing Fluid Gravity G _m
												· · · · · · · · · · · · · · · · · · ·	
(P _c) ² =		_:	(P_)² =_	:	(OPEN FL		ERABILITY) % (P.	CALCUL - 14.4) +		:		$\binom{a}{a}^2 = 0.2$	07
(P _c) ² - (l or (P _c) ² - (l		(F	P _c) ² · (P _w) ²	thoose formula 1 or 2 1. $P_a^2 - P_a^2$ 2. $P_a^2 - P_a^2$ indeed by: $P_a^2 - P_a^2$	LOG of formula 1. or 2. and divide	P.2-P.2	Slope Assi	sure Curve == "n" origned rd Slope	n x	rod	Antilog	Del Equals	oen Flow iverability R x Antilog (Mcfd)

Open Flo	w			Mcfd @ 14.	65 psia		Deliverabil	lity			Motd @ 14.65 p	osia_	
The	unders	igne	d authority. on	behalf of the	Company.	states that h	e is duly ant	horized t	o make t	he above rena	ort and that he	has know	ledge of
		_	in, and that sai		, ,		•		/	uly \$\langle left left			VI <mark>CHIT</mark>
			Witness (if	any)			_	-/6	7 cm	NC FOR	Company	JUL 1	8 2013
								7	~ · · · / /	•		REC	EIVED

exempt status un and that the force correct to the be of equipment ins I hereby req	der penalty of perjury under the laws of the state of Kansas that I am authorized to request der Rule K.A.R. 82-3-304 on behalf of the operator Oil Producers, Inc. of Kansas going pressure information and statements contained on this application form are true and st of my knowledge and belief based upon available production summaries and lease records tallation and/or upon type of completion or upon use being made of the gas well herein named. Juest a one-year exemption from open flow testing for the Stanley 2-24 grounds that said well:
l further agr	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D see to supply to the best of my ability any and all supporting documents deemed by Commissionry to corroborate this claim for exemption from testing.
Date: 111113	Signature:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. **KCGMWIGHTA** signed and dated on the front side as though it was a verified report of annual test results.

JUL 18 2013