

**Kansas Corporation Commission**  
**One Point Stabilized Open Flow or Deliverability Test**

Form G-2  
(Rev. 7/03)

Type Test:

- Open Flow  
 Deliverability

Test Date: **01/04/2013** API No. **15081219970100**

Company <b>OXY USA Inc</b>		Lease <b>STAPLETON A 1</b>		Well Number	
County <b>Haskell</b>	Location <b>1572' FSL &amp; 1596' FEL</b>	Section <b>24</b>	TWP <b>30S</b>	RNG (E/W) <b>33W</b>	Acres Attributed <b>640</b>
Field <b>TICE</b>		Reservoir <b>Chester</b>		Gas Gathering Connection <b>Frontstreet</b>	
Completion Date <b>12/13/2012</b>		Plug Back Total Depth <b>5,743'</b>		Packer Set at	
Casing Size <b>5 1/2"</b>	Weight <b>17.0#</b>	Internal Diameter <b>4.892"</b>	Set at <b>5,963'</b>	Perforations <b>5,383'</b>	To <b>5,393'</b>
Tubing Size <b>2 3/8"</b>	Weight <b>4.7#</b>	Internal Diameter <b>1.995"</b>	Set at <b>5,459'</b>	Perforations	To
Type Completion (Describe) <b>SINGLE-GAS</b>		Type Fluid Production <b>WATER</b>		Pump Unit or Traveling Plunger? <b>No</b>	Yes / No
Producing Thru (Annulus / Tubing) <b>Tubing</b>		% Carbon Dioxide <b>0.162%</b>		% Nitrogen <b>18.964%</b>	Gas Gravity - Gg <b>0.709</b>
Vertical Depth (H) <b>5,388'</b>		Pressure Taps <b>Flange</b>		(Meter Run) (Prover) Size <b>3.068"</b>	
Pressure Buildup: Shut in <b>01/03</b> 20 <b>13</b> at <b>9:00</b>		Taken <b>01/04</b> 20 <b>13</b> at <b>9:00</b>			
Well on Line: Shut in _____ 20 _____ at _____		Taken _____ 20 _____ at _____			

**RECEIVED**  
**JAN 22 2013**  
**KCC WICHITA**

**OBSERVED SURFACE DATA** Duration of Shut-in **24** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure (Pm) psig	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						<b>650.0</b>	<b>664.4</b>	<b>40.0</b>	<b>54.4</b>	<b>24</b>	
Flow											

**FLOW STREAM ATTRIBUTES**

Plate Coefficient (F <sub>s</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension P <sub>m</sub> x h	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/Barrel)	Flowing Fluid Gravity G <sub>m</sub>

**(OPEN FLOW) (DELIVERABILITY) CALCULATIONS**

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = **0.0** : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>a</sub>)<sup>2</sup> = **0.207**  
(P<sub>d</sub>)<sup>2</sup> = **0**

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or (P <sub>i</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose Formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by:	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	Backpressure Curve Slope = "n" -----or----- Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow **0** Mcfd @ **14.65** psia Deliverability **Mcfd @ 14.65** psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the **10** day of **January**, **2013**

\_\_\_\_\_  
Witness  
\_\_\_\_\_  
For Commission

**OXY USA Inc.**  
For Company  
**David Ogden Oxy USA Inc.**  
**KCC WICHITA**

**JUL 22 2013**  
**RECEIVED**

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator OXY USA Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow STAPLETON A 1 for the gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on a vacuum at the present time; KCC approval Docket No.
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: January 10, 2013

Signature: David Ogden  
OXY USA Inc

Title: Gas Business Coordinator

**Instructions:** If a gas well meets one of the eligibility criteria set out in the KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31st of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

KCC WICHITA

JUL 22 2013

RECEIVED

RECEIVED

JAN 22 2013

KCC WICHITA



David Ogden  
Mid-Continent Business Unit

**OXY USA Inc.**  
P. O. Box 27570 Houston, Texas 77227-7570

Phone 713.350.4781  
Fax 713.350.4873

January 16, 2013

Jim Hemmen  
Finney State Office Building  
130 South Market Street, Room 2078  
Wichita, Kansas 67202-3802

**RE: Longbotham 9 & Stapleton A-1**

Dear Mr. Hemmen:

Enclosed you will find the 2013 Form G-2 for the following wells:

Longbotham 9  
15-081-21996-0000  
Section 3, Township 30S, Range 32W  
Haskell County, Kansas

Stapleton A-1  
15-081-21997-0100  
Section 24, Township 30S, Range 33W  
Haskell County, Kansas

Neither well is producing at a daily rate exceeding 250 mcf/d.

If you have questions, need additional information or would like to discuss the contents of this packet, please feel free to contact me.

Regards,

David Ogden  
Gas Business Coordinator  
Mid-Continent Business Unit  
Occidental Oil & Gas

Enclosures: 2013 Form G-2

*An Occidental Oil and Gas company*

RECEIVED  
JAN 22 2013  
KCC WICHITA

KCC WICHITA  
JUL 22 2013  
RECEIVED

# Occidental Petroleum Corporation

7/17/2013 3:09 PM

Ogden, David

## Daily Volume Statement

February 2013

Status: Closed

Meter ID 224217W  
 Alternate Meter ID 224217W  
 Meter Name Stapleton A-1  
 Alternate Meter Name  
 DRN

Company Oxy  
 Contact Name Ogden, David  
 Phone  
 Fax  
 Email

Use Contract Values: No  
 Analysis: 1/1/2013 9:00 AM

Station Effective Date		Contract Hour	Contract Calendar		Temp Base	Pressure Base	Atmos Pressure	Energy Basis	GQ ID	Chart Days	Chart Type			
01/01/1970 00:00		9	Normal (1st - 31st)		60.0	14.730	13.200	Dry	224217W					
Meter Effective Date	Meter Type	Tap Type	Tap Location	Static Range	Diff Range	Temp Range	Tube Size	Orifice Size	Status					
12/20/2012 13:25	Orifice	F	U	13.2 - 150.0	0.0 - 150.0	-45.0 - 212.0	3.068	0.7500	Active					
On	Off	Flow Time	Flow Temp	Avg Press PSI	Gravity	Mol% N2	Mol% CO2	Flow Ext	Avg Diff	Volume MCF 14.730	Dry Heating Value	Energy DTH	Miss Data	Est Data
1	2	9.24	40.8	25.4	0.7089	18.9637	0.1615	8.0	2.7	9.7	928.6	9.0		
2	3	8.78	48.0	25.3	0.7089	18.9637	0.1615	7.1	2.1	8.6	928.6	8.0		
3	4	6.52	51.4	25.1	0.7089	18.9637	0.1615	5.6	1.3	5.0	928.6	4.7		
4	5	1.46	51.8	25.0	0.7089	18.9637	0.1615	4.4	0.8	0.9	928.6	0.8		
5	6	15.07	40.9	28.7	0.7089	18.9637	0.1615	39.7	50.0	79.0	928.6	73.4		
6	7	20.47	49.5	25.0	0.7089	18.9637	0.1615	9.4	3.6	26.2	928.6	24.4		
7	8	9.26	41.7	24.9	0.7089	18.9637	0.1615	7.7	2.5	9.7	928.6	9.0		
8	9	6.38	43.4	24.8	0.7089	18.9637	0.1615	7.1	2.2	6.2	928.6	5.8		
9	10	3.86	47.2	24.8	0.7089	18.9637	0.1615	6.1	1.6	3.3	928.6	3.0		
10	11	1.28	43.4	24.8	0.7089	18.9637	0.1615	4.3	0.8	0.8	928.6	0.7		
11	12	4.36	43.5	24.9	0.7089	18.9637	0.1615	5.3	1.2	3.2	928.6	3.0		
12	13	2.33	41.9	24.9	0.7089	18.9637	0.1615	6.3	1.7	2.0	928.6	1.9		
13	14	11.40	39.9	30.6	0.7089	18.9637	0.1615	46.6	64.8	69.9	928.6	64.9		
14	15	19.28	38.4	25.6	0.7089	18.9637	0.1615	9.8	4.2	25.8	928.6	23.9		
15	16	13.98	38.3	25.3	0.7089	18.9637	0.1615	7.0	2.0	13.5	928.6	12.6		
16	17	7.10	44.1	25.4	0.7089	18.9637	0.1615	7.1	2.2	6.9	928.6	6.4		
17	18	5.42	55.7	25.2	0.7089	18.9637	0.1615	5.9	1.4	4.3	928.6	4.0		
18	19	1.80	44.4	25.8	0.7089	18.9637	0.1615	5.5	1.2	1.4	928.6	1.3		
19	20	2.10	34.5	25.3	0.7089	18.9637	0.1615	6.5	2.0	1.9	928.6	1.8		
20	21	0.39	33.3	25.2	0.7089	18.9637	0.1615	3.8	0.6	0.2	928.6	0.2		
21	22	0.02	25.4	25.3	0.7089	18.9637	0.1615	4.2	0.7	0.0	928.6	0.0		
22	23	10.27	42.8	30.5	0.7089	18.9637	0.1615	42.3	49.3	56.8	928.6	52.7		
23	24	21.89	36.8	26.1	0.7089	18.9637	0.1615	12.4	6.2	36.9	928.6	34.2		
24	25	13.37	32.5	25.4	0.7089	18.9637	0.1615	6.3	1.7	11.7	928.6	10.8		
25	26	6.01	28.3	25.4	0.7089	18.9637	0.1615	4.7	0.9	4.0	928.6	3.7		
26	27	6.68	38.0	25.7	0.7089	18.9637	0.1615	4.6	0.8	4.3	928.6	4.0		
27	28	1.70	38.5	25.7	0.7089	18.9637	0.1615	4.0	0.6	1.0	928.6	0.9		
28	1	0.74	42.4	25.8	0.7089	18.9637	0.1615	4.4	0.8	0.5	928.6	0.4		
		211.14	41.2	27.7					30.2	393.7	928.6	365.5		

**KCC WICHITA**  
**JUL 22 2013**  
**RECEIVED**

# Occidental Petroleum Corporation

7/17/2013 3:09 PM

Ogden, David

## Daily Volume Statement

March 2013

Status: Closed

Meter ID 224217W  
 Alternate Meter ID 224217W  
 Meter Name Stapleton A-1  
 Alternate Meter Name  
 DRN

Company Oxy  
 Contact Name Ogden, David  
 Phone  
 Fax  
 Email

Use Contract Values: No  
 Analysis: 1/1/2013 9:00 AM

Station Effective Date		Contract Hour	Contract Calendar		Temp Base	Pressure Base	Atmos Pressure	Energy Basis	GQ ID	Chart Days	Chart Type			
01/01/1970 00:00		9	Normal (1st - 31st)		60.0	14.730	13.200	Dry	224217W					
Meter Effective Date	Meter Type	Tap Type	Tap Location	Static Range	Diff Range	Temp Range	Tube Size	Orifice Size	Status					
12/20/2012 13:25	Orifice	F	U	13.2 - 150.0	0.0 - 150.0	-45.0 - 212.0	3.068	0.7500	Active					
On	Off	Flow Time	Flow Temp	Avg Press PSI	Gravity	Mol% N2	Mol% CO2	Flow Ext	Avg Diff	Volume MCF 14.730	Dry Heating Value	Energy DTH	Miss Data	Est Data
1	2	0.00	49.2	25.4	0.7089	18.9637	0.1615	3.7	0.5	0.0	928.6	0.0		
2	3	8.03	41.1	32.3	0.7089	18.9637	0.1615	57.5	94.4	60.2	928.6	55.9		
3	4	23.64	46.8	25.4	0.7089	18.9637	0.1615	9.8	3.9	31.6	928.6	29.3		
4	5	11.65	44.6	25.6	0.7089	18.9637	0.1615	6.2	1.6	10.0	928.6	9.3		
5	6	5.86	36.8	25.8	0.7089	18.9637	0.1615	6.4	1.7	5.3	928.6	4.9		
6	7	3.95	42.6	25.0	0.7089	18.9637	0.1615	4.8	1.0	2.6	928.6	2.4		
7	8	2.24	57.1	24.9	0.7089	18.9637	0.1615	5.5	1.3	1.7	928.6	1.6		
8	9	0.12	57.8	24.6	0.7089	18.9637	0.1615	4.4	0.8	0.1	928.6	0.1		
9	10	0.21	43.1	24.4	0.7089	18.9637	0.1615	5.1	1.2	0.2	928.6	0.1		
10	11	0.01	33.5	24.7	0.7089	18.9637	0.1615	3.8	0.6	0.0	928.6	0.0		
11	12	1.51	50.0	22.8	0.7089	18.9637	0.1615	6.1	1.8	1.3	928.6	1.2		
12	13	0.36	47.4	22.8	0.7089	18.9637	0.1615	4.2	0.8	0.2	928.6	0.2		
13	14	0.02	34.3	22.8	0.7089	18.9637	0.1615	3.6	0.6	0.0	928.6	0.0		
14	15	0.14	82.2	23.9	0.7089	18.9637	0.1615	5.2	1.2	0.1	928.6	0.1		
15	16	0.00	61.9	25.1	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
16	17	0.00	40.7	24.9	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
17	18	0.00	42.1	24.7	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
18	19	0.00	42.6	24.6	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
19	20	0.00	37.5	24.6	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
20	21	0.14	56.9	24.6	0.7089	18.9637	0.1615	4.2	0.7	0.1	928.6	0.1		
21	22	15.60	41.1	24.6	0.7089	18.9637	0.1615	5.6	1.3	12.2	928.6	11.3		
22	23	23.98	45.3	28.6	0.7089	18.9637	0.1615	44.5	64.5	139.2	928.6	129.3		
23	24	24.00	36.6	25.6	0.7089	18.9637	0.1615	20.9	17.1	69.2	928.6	64.3		
24	25	24.00	37.5	25.7	0.7089	18.9637	0.1615	16.6	10.7	54.9	928.6	51.0		
25	26	24.00	37.1	25.5	0.7089	18.9637	0.1615	14.5	8.3	48.1	928.6	44.7		
26	27	24.00	47.4	25.2	0.7089	18.9637	0.1615	13.1	6.9	43.1	928.6	40.0		
27	28	24.00	48.5	24.5	0.7089	18.9637	0.1615	11.4	5.6	37.5	928.6	34.8		
28	29	23.80	53.1	24.0	0.7089	18.9637	0.1615	10.0	4.7	31.9	928.6	29.6		
29	30	24.00	55.1	23.7	0.7089	18.9637	0.1615	10.2	4.8	31.5	928.6	29.2		
30	31	23.99	56.4	23.7	0.7089	18.9637	0.1615	9.1	3.8	29.6	928.6	27.5		
31	1	24.00	52.3	23.8	0.7089	18.9637	0.1615	7.4	2.5	23.6	928.6	21.9		
		313.24	44.6	26.4				28.4		634.2	928.6	588.8		

**KCC WICHITA**

**JUL 22 2013**

**RECEIVED**

# Occidental Petroleum Corporation

7/17/2013 3:09 PM

Ogden, David

## Daily Volume Statement

April 2013

Status: Closed

Meter ID 224217W  
 Alternate Meter ID 224217W  
 Meter Name Stapleton A-1  
 Alternate Meter Name  
 DRN

Company Oxy  
 Contact Name Ogden, David  
 Phone  
 Fax  
 Email

Use Contract Values: No  
 Analysis:1/1/2013 9:00 AM

Station Effective Date		Contract Hour	Contract Calendar		Temp Base	Pressure Base	Atmos Pressure	Energy Basis	GQ ID	Chart Days	Chart Type			
01/01/1970 00:00		9	Normal (1st - 31st)		60.0	14.730	13.200	Dry	224217W					
Meter Effective Date		Meter Type	Tap Type	Tap Location	Static Range	Diff Range	Temp Range	Tube Size	Orifice Size	Status				
12/20/2012 13:25		Orifice	F	U	13.2 - 150.0	0.0 - 150.0	-45.0 - 212.0	3.068	0.7500	Active				
On	Off	Flow Time	Flow Temp	Avg Press PSI	Gravity	Mol% N2	Mol% CO2	Flow Ext	Avg Diff	Volume MCF	Dry Heating Value	Energy DTH	Miss Data	Est Data
										14.730				
1	2	23.99	38.7	23.5	0.7089	18.9637	0.1615	5.5	1.3	18.1	928.6	16.8		
2	3	24.00	38.3	25.2	0.7089	18.9637	0.1615	5.5	1.2	18.5	928.6	17.1		
3	4	22.85	40.2	24.6	0.7089	18.9637	0.1615	5.4	1.2	17.3	928.6	16.0		
4	5	23.69	49.3	24.0	0.7089	18.9637	0.1615	5.7	1.3	18.4	928.6	17.1		
5	6	24.00	62.5	24.1	0.7089	18.9637	0.1615	5.4	1.2	17.5	928.6	16.3		
6	7	24.00	59.7	23.5	0.7089	18.9637	0.1615	4.8	1.0	15.7	928.6	14.6		
7	8	23.99	63.7	23.4	0.7089	18.9637	0.1615	4.5	0.9	14.6	928.6	13.6		
8	9	23.66	65.3	23.3	0.7089	18.9637	0.1615	4.3	0.8	13.7	928.6	12.7		
9	10	11.21	27.7	24.1	0.7089	18.9637	0.1615	3.9	0.6	6.1	928.6	5.7		
10	11	6.03	33.6	24.7	0.7089	18.9637	0.1615	3.8	0.6	3.2	928.6	3.0		
11	12	17.38	51.8	24.5	0.7089	18.9637	0.1615	4.2	0.7	10.1	928.6	9.3		
12	13	0.74	46.7	24.8	0.7089	18.9637	0.1615	4.0	0.7	0.4	928.6	0.4		
13	14	0.00	63.6	24.7	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
14	15	0.00	57.1	25.6	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
15	16	0.00	52.4	24.2	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
16	17	0.00	44.0	23.7	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
17	18	0.00	33.5	28.0	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
18	19	0.00	30.9	39.6	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
19	20	0.00	47.7	31.8	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
20	21	0.00	51.6	26.3	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
21	22	0.00	60.9	25.3	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
22	23	0.00	47.1	24.9	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
23	24	0.00	26.4	25.0	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
24	25	0.00	49.1	25.4	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
25	26	0.00	55.7	24.9	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
26	27	0.00	49.4	24.6	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
27	28	0.00	60.4	24.6	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
28	29	0.00	67.8	24.5	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
29	30	0.00	72.7	24.8	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
30	1	0.00	74.4	24.6	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
		225.55	50.0	24.0				1.1		153.6	928.6	142.6		

**KCC WICHITA**  
**JUL 22 2013**  
**RECEIVED**

# Occidental Petroleum Corporation

7/17/2013 3:09 PM

Ogden, David

## Daily Volume Statement

May 2013

Status: Closed

Meter ID 224217W  
 Alternate Meter ID 224217W  
 Meter Name Stapleton A-1  
 Alternate Meter Name  
 DRN

Company Oxy  
 Contact Name Ogden, David  
 Phone  
 Fax  
 Email

Use Contract Values: No  
 Analysis: 1/1/2013 9:00 AM

Station Effective Date		Contract Hour	Contract Calendar		Temp Base	Pressure Base	Atmos Pressure	Energy Basis	GQ ID	Chart Days	Chart Type			
01/01/1970 00:00		9	Normal (1st - 31st)		60.0	14.730	13.200	Dry	224217W					
Meter Effective Date		Meter Type	Tap Type	Tap Location	Static Range	Diff Range	Temp Range	Tube Size	Orifice Size	Status				
12/20/2012 13:25		Orifice	F	U	13.2 - 150.0	0.0 - 150.0	-45.0 - 212.0	3.068	0.7500	Active				
On	Off	Flow Time	Flow Temp	Avg Press PSI	Gravity	Mol% N2	Mol% CO2	Flow Ext	Avg Diff	Volume MCF	Dry Heating Value	Energy DTH	Miss Data	Est Data
										14.730				
1	2	0.35	47.1	30.2	0.7089	18.9637	0.1615	58.8	116.8	2.7	928.6	2.5		
2	3	0.00	38.8	25.0	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
3	4	0.00	47.5	24.6	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
4	5	0.00	48.1	24.3	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
5	6	0.00	54.7	24.3	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
6	7	0.00	62.9	24.6	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
7	8	0.00	67.2	24.4	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
8	9	0.00	60.9	32.5	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
9	10	0.00	60.4	29.0	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
10	11	0.00	60.8	25.0	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
11	12	0.00	60.6	24.4	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
12	13	0.00	67.5	24.2	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
13	14	0.00	77.4	22.4	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
14	15	0.00	76.3	25.9	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
15	16	0.00	74.3	49.7	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
16	17	0.00	73.0	46.8	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
17	18	0.00	76.2	30.7	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
18	19	0.00	79.6	27.4	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
19	20	0.00	66.5	26.0	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
20	21	0.00	63.2	25.4	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
21	22	0.00	61.6	25.0	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
22	23	0.00	70.8	24.4	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
23	24	0.00	61.3	24.3	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
24	25	0.00	75.8	24.3	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
25	26	0.00	77.6	24.2	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
26	27	0.00	83.3	24.3	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
27	28	0.00	78.1	24.1	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
28	29	0.00	75.3	26.7	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
29	30	0.00	71.7	25.7	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
30	31	0.00	71.6	24.5	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
31	1	0.00	72.8	23.8	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
		0.35	47.1	30.2					116.8	2.7	928.6	2.5		

**KCC WICHITA**

**JUL 22 2013**

**RECEIVED**

# Occidental Petroleum Corporation

7/17/2013 3:09 PM

Ogden, David

## Daily Volume Statement

June 2013

Status: Closed

Meter ID 224217W  
 Alternate Meter ID 224217W  
 Meter Name Stapleton A-1  
 Alternate Meter Name  
 DRN

Company Oxy  
 Contact Name Ogden, David  
 Phone  
 Fax  
 Email

Use Contract Values: No  
 Analysis: 6/3/2013 10:28 AM

Station Effective Date		Contract Hour	Contract Calendar		Temp Base	Pressure Base	Atmos Pressure	Energy Basis	GQ ID	Chart Days	Chart Type			
01/01/1970 00:00		9	Normal (1st - 31st)		60.0	14.730	13.200	Dry	224217W					
Meter Effective Date	Meter Type	Tap Type	Tap Location	Static Range	Diff Range	Temp Range	Tube Size	Orifice Size	Status					
12/20/2012 13:25	Orifice	F	U	13.2 - 150.0	0.0 - 150.0	-45.0 - 212.0	3.068	0.7500	Active					
On	Off	Flow Time	Flow Temp	Avg Press PSI	Gravity	Mol% N2	Mol% CO2	Flow Ext	Avg Diff	Volume MCF	Dry Heating Value	Energy DTH	Miss Data	Est Data
1	2	0.00	61.6	23.6	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
2	3	0.00	71.0	23.5	0.7089	18.9637	0.1615	0.0	0.0	0.0	928.6	0.0		
3	4	0.00	73.7	23.8	0.7053	16.0172	0.0810	0.0	0.0	0.0	978.6	0.0		
4	5	0.00	76.1	24.1	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
5	6	0.00	58.6	39.4	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
6	7	0.00	68.8	42.5	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
7	8	0.00	70.9	27.4	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
8	9	0.00	71.8	26.0	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
9	10	0.00	79.1	25.2	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
10	11	0.00	89.8	24.7	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
11	12	0.00	89.4	24.2	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
12	13	0.00	87.5	23.9	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
13	14	0.00	84.4	24.0	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
14	15	0.00	84.0	23.8	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
15	16	0.00	80.3	23.8	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
16	17	0.00	75.1	23.4	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
17	18	0.00	76.0	23.5	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
18	19	0.00	77.0	23.5	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
19	20	0.00	73.9	23.4	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
20	21	0.00	81.5	23.6	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
21	22	0.00	83.3	23.4	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
22	23	0.00	84.7	23.2	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
23	24	0.00	86.9	23.2	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
24	25	0.00	83.6	23.1	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
25	26	22.43	85.2	23.5	0.7050	15.7610	0.0740	6.3	1.7	18.8	983.0	18.5		
26	27	6.65	92.4	23.3	0.7050	15.7610	0.0740	5.9	1.5	5.2	983.0	5.2		
27	28	0.00	84.7	23.0	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
28	29	0.00	87.8	23.1	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
29	30	0.00	80.6	22.9	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
30	1	0.00	72.5	23.1	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
		29.08	86.7	23.5				1.6		24.0	983.0	23.7		

**KCC WICHITA**  
**JUL 22 2013**  
**RECEIVED**



# Occidental Petroleum Corporation

7/17/2013 3:09 PM

Ogden, David

## Daily Volume Statement

July 2013

Status: Open

**Meter ID** 224217W  
**Alternate Meter ID** 224217W  
**Meter Name** Stapleton A-1  
**Alternate Meter Name**  
**DRN**

**Company** Oxy  
**Contact Name** Ogden, David  
**Phone**  
**Fax**  
**Email**

**Use Contract Values: No**  
**Analysis:** 6/3/2013 10:28 AM

Station Effective Date	Contract Hour	Contract Calendar	Temp Base	Pressure Base	Atmos Pressure	Energy Basis	GQ ID	Chart Days	Chart Type					
01/01/1970 00:00	9	Normal (1st - 31st)	60.0	14.730	13.200	Dry	224217W							
Meter Effective Date	Meter Type	Tap Type	Tap Location	Static Range	Diff Range	Temp Range	Tube Size	Orifice Size	Status					
12/20/2012 13:25	Orifice	F	U	13.2 - 150.0	0.0 - 150.0	-45.0 - 212.0	3.068	0.7500	Active					
On	Off	Flow Time	Flow Temp	Avg Press PSI	Gravity	Mol% N2	Mol% CO2	Flow Ext	Avg Diff	Volume MCF 14.730	Dry Heating Value	Energy DTH	Miss Data	Est Data
1	2	0.00	71.7	23.0	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
2	3	0.00	75.6	22.8	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
3	4	0.15	80.2	54.9	0.7050	15.7610	0.0740	81.9	125.5	1.6	983.0	1.6		
4	5	0.00	80.2	23.1	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
5	6	0.00	86.4	23.3	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
6	7	0.00	86.2	23.0	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
7	8	0.00	87.8	22.9	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
8	9	0.00	89.0	22.9	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
9	10	0.00	87.2	22.9	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
10	11	0.00	85.8	23.1	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
11	12	0.00	84.1	23.2	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
12	13	0.00	88.1	23.2	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
13	14	0.00	89.1	25.1	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
14	15	0.00	70.3	23.4	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
15	16	0.00	72.1	23.5	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
16	17	0.00	68.4	23.1	0.7050	15.7610	0.0740	0.0	0.0	0.0	983.0	0.0		
		0.15	80.2	54.9					125.5	1.6	983.0	1.6		

**KCC WICHITA**

**JUL 22 2013**

**RECEIVED**