KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

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Single Department Set at Perforations Tope Fluid Production Pump Unit of Travelin Sunger / Fresh Pressure Traps Pressure Trap		97Y	2		4805									
Type Fluid Production CYCLIAS 6:14-58H Water CYCLIAS 7:00 (AM) (PM) CAM)	Casing Size		Weight		1	Internal E	jameter	eter Set at		Perfo	orations			
Type Fluid Production First (Annulus) Tubing) So Carbon Dioxide Fressure Taps Fressure Taps Fressure Taps Fressure Buildup Shut in ### 20 (2 at 7:00 (AM) (PM) Taken 20 at (AM) (PM) Taken 20 at (AM) (PM) Blicon Line Started 20 at (AM) (PM) Blicon Line Started 20 at (AM) (PM) Blowling Fressure Buildup Shut in ### 20 (2 at 7:00 (AM) (PM) Blicon Line Started 20 at (AM) (PM) Blowling Fressure Buildup Shut in ### 20 (2 at 7:00 (AM) (PM) Blicon Line Started 20 at (AM) (PM) Blowling Fressure Buildup Shut in ### 20 (2 at 7:00 (AM) (PM) Blicon Line Started 20 at (AM) (PM) Blowling Fressure Buildup Shut in ### 20 (2 at 7:00 (AM) (PM) Blicon Line Started 20 at (AM) (PM) Blicon Line Blank Blicon Line Blank Blicon Line Blank Frestor Frestor Frestor Frestor Fre	bing Si	رر آو	We	ight		Internal D	Diameter			Perfo	prations	To		
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Sessure Buildup. Shut in 1/2/5 - 20 /2 at 72.00 (AM) (PM) Taken 20 /2 at 72.00 (AM) (PM) Short Line: Started 20 at (AM) (PM) Taken 20 at (AM) (PM) Started 20 /2 at (AM) (PM) Taken 20 at (AM) (PM) Started 20 /2 at (AM) (PM) Taken 20 at (AM) (PM) OBSERVED SURFACE DATA Duration of Shut-in 2/2 Hours and the following from the followin		F.	, 	/	ANNul	<u>ري</u>								
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The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of facts stated therein, and that said report is true and correct. Executed this the facts of the Company. The pigg paid paid paid paid paid paid paid paid	/namic	Size	Size Meter Prover Press		1			(P_w) or (P_t) or (P_c)		Wellhead Pressure (P_w) or (P_f) or (P_g)				
Flow STREAM ATTRIBUTES Plate Circle one:	roperty	(inches			1		t							
Flow STREAM ATTRIBUTES Plate Circle one:	Shut-In							95	109.4					
Plate coefficient Coefficient (F _p)	Flow					***************************************			701.7					
Plate coefficient Coefficient (F _p)							FLOW STR	EAM ATT	RIBUTES				1	
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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Turbureed find LLC and that the foregoing pressure information and statements contained on this application form are true and
correct to the best of my knowledge and belief based upon available production summaries and lease records
of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby request a one-year exemption from open flow testing for the
gas well on the grounds that said well:
(Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. 1s not capable of producing at a daily rate in excess of 250 mcf/D
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing. Date:
Signature: Title: own

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form signed and dated on the front side as though it was a verified report of annual test results.

KCC WICHITA

JUL 17 2013

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