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STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 165-21,704-0000

W/2 NW SW, SEC. 6, T 18 S, R 18 W

TECHNICIAN'S PLUGGING REPORT

Operator License # 3869

Operator: Imperial Oil Properties, Inc.

Name: 212 N. Market, Ste. 513

Address: Wichita, KS 67202

1980 feet from S section line

330 feet from WX section line

Lease Name Reifschneider Well # 1

County Rush

Well Total Depth 4000 / 30.00 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1297

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling Co., Inc. License Number 5929

Address: 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 6 a.m. Day: 23 Month: 10 Year: 19 96

Plugging proposal received from Rich Wheeler

(company name) Duke Drilling Co., Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Arbuckle with 40 sx cement, 2nd plug at 1330' with 50 sx cement,

3rd plug at 670' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Bill Johnson
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 2 p.m. Day: 23 Month: 10 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 3900' with 40 sx cement,

2nd plug at 1330' with 50 sx cement,

3rd plug at 670' with 50 sx cement,

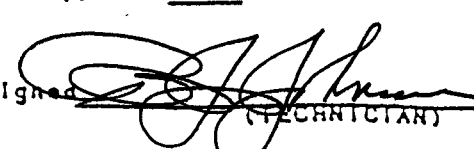
4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.

(If additional description is necessary, use BACK of this form.)

I (XXX) did not observe this plugging.

Signed 
(TECHNICIAN)

DATE

INV. NO.

FORM CP-2/1
2-11-92

EFFECTIVE DATE: 9-25-96

State of Kansas

165-21,704-0000

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

DISTRICT # 1

SGA7...Yes...No

Expected Spud Date October 1, 1996
month day year

Spot NW SW Sec 6 Twp 18S S, Rg 18W East
C-W/2 West

OPERATOR: License # 3869
Name: IMPERIAL OIL PROPERTIES, INC.
Address: 212 North Market - Suite 513
City/State/Zip: Wichita, Kansas 67202
Contact Person: Robert L. Williams, Jr.
Phone: 316/265-6977

CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.

Well Drilled For: Well Class: Type Equipment:
X. Oil ... Enh Rec ... Infield X. Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes ... X no
If yes, true vertical depth:
Bottom Hole Location:

1980 feet from South line of Section
330 feet from West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Rush

Lease Name: Reifschneider Well #: 1

Field Name:

Is this a Prorated/Spaced Field? ... yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330'

Ground Surface Elevation: EST. 2095 feet MSL

Water well within one-quarter mile: ... yes X no

Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 380' 445'

Surface Pipe by Alternate: X. 1 2

Length of Surface Pipe Planned to be set: 400' 465' MIN.

Length of Conductor pipe required: N/A

Projected Total Depth: 3985'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

... well ... farm pond X other

Will Cores Be Taken? ... yes X no

If yes, proposed zone:

465' Alt. I Req.

Exp. 3/20/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to starting of well.

Pusher Richard Wheeler INIT. R.C.
SPUD DATE 10-12-96
LENGTH SURFACE PLANNED 1245 J 898
RESERVE PIT STATUS- REMOVE FLUID 1297 LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 888 @ 1297 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 4000 FORMATION Arbuckle TOP 3909
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ 3200 Ft. W/ 40 SX
Hug. / Cement @ Ft. W/ SX
Anhydrite Base @ 1273 Ft. W/ 50 SX
1/2 Base Anhy. @ 670 Ft. W/ 50 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN B.J. DATE
TYPE OF CEMENT 60840 bato 4flow
STARTING TIME 10:00 (AM) PM DATE 10-23-96
COMPLETION TIME 2:00 (AM) PM DATE 10-23-96
CEMENT COMPANY Halliburton