

1 090464

8-27

API NUMBER 15- 165-21,661-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION App.
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE NE NE, SEC. 9, T 7, R 18 S, R 18 W/E
330 feet from N & section line
400 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6875

Lease Name Zetko Well # 1-A

Operator: Marmik Oil Company

County Rush

Name & Address 200 N. Jefferson, Ste. 500

Well Total Depth 1306 ^{142.45} feet

El Dorado, AR 71730

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 40

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Blue Goose Drilling Co., Inc. License Number 5104

Address P.O. Box 1413, Great Bend, KS 67530-1413

Company to plug at: Hour: 12:30 a.m. Day: 27 Month: 8 Year: 1994

Plugging proposal received from Martin Miller

(company name) Blue Goose Drilling Co., Inc. (phone) 316-792-5633

Work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1270' with 100 sx cement, 2nd plug at 700' with 80 sx cement,

3rd plug at 300' with 60 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4:30 a.m. Day: 27 Month: 8 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 1270' with 100 sx cement,

2nd plug at 700' with 80 sx cement,

3rd plug at 300' with 60 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

DATE _____

Signed _____ (TECHNICIAN)

INV. NO. 41192

RECEIVED CORPORATION COMMISSION
AUG 31 1994
8-31-94
CONSERVATION DIVISION
WICHITA, KANSAS

FOR KCC USE:

EFFECTIVE DATE: 8-5-94

DISTRICT #

SEAT: Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

165-21,661-0000

FORM C-1 7/5
FORM MUST BE TYPE
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 8 month 15 day 94 year

OPERATOR: License # 6875
Name: Mammik Oil Company
Address: 200 N. Jefferson, Suite 500
City/State/Zip: El Dorado, AR 71730
Contact Person: Curtis Morrill
Phone: 501-862-8546

CONTRACTOR: License #
Name: UNKNOWN Blue 6005C
*ADVISE KCC PRIORITY SPUD

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OUVG Disposal Wildcat Cable
 Seismic; # of Holes Other

If OUVG, old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:
Exp. 2/1/95

Spot App NE NE NE Sec 9 Twp 18 S. Rg 18 East West
330 feet from South / (North) line of Section
400 feet from (East) / West line of Section
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side
County: Rush
Lease Name: Zetko Well #: 1-A
Field Name:
Is this a Prorated/Spaced Field? yes no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2085 est. feet MS
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 295 300
Depth to bottom of usable water: 385
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 405
Length of Conductor pipe required: None
Projected Total Depth: 3950
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 well farm pond other

OUR Permit #:
Will Cares Be Taken?: yes no
If yes, proposed zone:
405' Alt. I Req. RECEIVED STATE CORPORATION COMMISSION

AFFIDAVIT

Pusher Martin Mark Miller
SPUD DATE 8-25-94 INIT. CB
LENGTH SURFACE PLANNED 1800
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbls. when done bbbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 88 @ 40' CONDUCTOR
ANHYDRITE T- B- ELEVATION Leave in hole
TD 1306 FORMATION
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ SX Ft. W/ SX
Hug./Council @ SX Ft. W/ SX
Anhydrite Base @ SX Ft. W/ SX
1/2 Base Anyh. @ 1270 Ft. W/ 100 SX
1/2, 1/2 Plug @ 700 Ft. W/ 80 SX
Bottom Surface @ 300 Ft. W/ 60 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W/ SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond)
TECHNICIAN GM DATE 8-26-94 Hauling
TYPE OF CEMENT OP/40 670 1/4
STARTING TIME 12:30 (AM/PM) DATE 8-27-94
COMPLETION TIME 1:01 (AM/PM) DATE 8-27-94
CEMENT COMPANY allied
8-31-94