

To: 1031449 3-24 APJ NUMBER 15- 165-21,708-0000
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION App. N/2 NE NW, SEC. 17, T 18 S, R 18 W/X
130 S. Market, Room 2078
Wichita, KS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 6875

Lease Name Flamik Well # 1

Operator: Marmik Oil Company

County Rush 126.43

Name:
Address 200 N. Jefferson, Ste. 500

Well Total Depth 3890 feet

El Dorado, AR 71730

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1239

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling Co., Inc. License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 1 a.m. Day: 24 Month: 3 Year: 1997

Plugging proposal received from Rich Wheeler

(company name) Duke Drilling Co., Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Arbuckle with 50 sx cement,

2nd plug at 1230' with 50 sx cement,

3rd plug at 600' with 30 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 3 a.m. Day: 24 Month: 3 Year: 1997

ACTUAL PLUGGING REPORT 1st plug at 1230' with 50 sx cement,

2nd plug at 600' with 30 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED I reserve this plugging.

DATE 4-7-97

Signed Steve Durrant
(TECHNICIAN)

INV. NO. 47874

FOR KCC USE:

FORM C-1 7/9

EFFECTIVE DATE: 2-5-97

DISTRICT # 1

SSAT... Yes... No

State of Kansas

NOTICE OF INTENTION TO DRILL 165-21,708-0000

FORM MUST BE TYPE

FORM MUST BE SIGN

ALL BLANKS MUST BE FILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 27 97 APPROX N/2 NE NW Sec 17 Twp 18 S, Rq 18 X East
month day year

OPERATOR: License # 6875
Name: Marmik Oil Company
Address: 200 N. Jefferson Suite 500
City/State/Zip: El Dorado, Arkansas
Contact Person: Curtis G. Morrill
Phone: (501) 862-8546

CONTRACTOR: License # 5979
Name: Duke Drilling

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWD: old well information as follows:

Operator: ...
Well Name: ...
Comp. Date: ... Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 7/31/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall be in accordance with the provisions of the Kansas Oil and Gas Act.

340 feet from South North line of Section
1960 feet from East West line of Section

IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side County: Rush

Lease Name: Flamik Well #: 1

Field Name: Wildcat

Is this a Prorated/Spaced Field? ... yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 340

Ground Surface Elevation: 2066 Est. GR feet MS

Water well within one-quarter mile: ... yes X no

Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 380

Depth to bottom of usable water: 500

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 520

Length of Conductor pipe required: 0

Projected Total Depth: 3900

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

... well ... farm pond X ... other

DWR Permit #: ...

Will Cores Be Taken?: ... X no

If yes, proposed zone: ...

520' ALT. I.C. Reg.

RECEIVED
KANSAS OIL & GAS
DIVISION
DATE 3-24-97
TIME 3:24 PM

Pusher Rush Wheeler INIT. MM
SPUD DATE 3-19-97
LENGTH SURFACE PLANNED 1239'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 12 3/8 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 3890 FORMATION Arb
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
1 Arbuckle Plug @ 246 Ft. W/ 50 SX
Hug./Council @ Ft. W/ SX
2 Anhydrite Base @ 1230 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
2 1/2 Plug @ 600 Ft. W/ 30 SX
Bottom Surface @ Ft. W/ SX
4 40' Plug @ 400 Ft. W/ 10 SX
RAT HOLE CIRC/W/5 SX MOUSE HOLE W/ NO SX
WATER WELL SX (Irr. Well Pond X)
Hauling
TECHNICIAN SD DATE 3/21/97
TYPE OF CEMENT 6/40 60/6
STARTING TIME 1:00 (AM/PM) DATE 3-24-97
COMPLETION TIME 3:00 (AM/PM) DATE 3-24-97
CEMENT COMPANY Al-Led