

1 120335

11-2

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 165-21,497 - 0000

SW NE NE, SEC. 22, T 18 S, R 18 W/E

4290 feet from S section line

990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6761

Lease Name Schwartzkopf Well # 1-22

Operator: Perry Petroleum, Inc.

County Rush 123.50

Name & Address P.O. Box 580

Well Total Depth 3800 feet

Hutchinson, KS 67504

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1131

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address 310 West Central, Suite 117, Wichita, KS 67202

Company to plug at: Hour: 5 p.m. Day: 2 Month: 11 Year: 1989

Plugging proposal received from Jay Schneider

(company name) Duke Drilling Company (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1152-84'

1st plug at 1185' with 50 sx cement, 2nd plug at 595' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Mike Wilson
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 7:45 p.m. Day: 2 Month: 11 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1185' with 50 sx cement,

2nd plug at 595' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

NOV - 6 1989

11-6-89

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

(If you did not observe this plugging.

DATE 11-13-89

Signed Dusan Rankin
(TECHNICIAN)

INV. NO. 26387

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL 165-21,497-0000 ALL BLANKS MUST BE FILLED
FORM MUST BE SIGNED

Must be approved by the K.C.C. five (5) days prior to commencing well

EFFECTIVE DATE: 10-31-89

Expected Spud Date October 28, 1989
month day year

SW NE NE Sec .22. Twp .18. S, Rg .18. East West

OPERATOR: License # 06761
Name: Perry Petroleum, Inc.
Address: P.O. Box 580
City/State/Zip: Hutchinson, KS. 67504
Contact Person: James T. Perry
Phone: (316) 662-4401

4290..... feet from South line of Section
990..... feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5929
Name: Duke Drilling Co., Inc.

County: Rush
Lease Name: Schwartzkopf Well #: 1-22
Field Name: Rush Center East

Well Drilled For: Well Class: Type Equipment:
X. Oil ... Inj ... Infield X. Mud Rotary
... Gas ... Storage X. Pool Ext. IFAB Battery
... OMO ... Disposal ... Wildcat STATE CORPORATION COMMISSION
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2001 feet MSL

If OMO: old well information as follows:
Operator: CONSERVATION DIVISION
Well Name: Wichita, Kansas
Comp. Date: Old Total Depth

Domestic well within 330 feet: ... yes X no
Municipal well within one mile: X yes ... no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 220' 420

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location:

Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 1100'
Length of Conductor pipe required: N/A
Projected Total Depth: 3800
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
X well ... farm pond ... other

DWR Permit #: APPLIED FOR
Will Cores Be Taken? ... yes X no
If yes, proposed zone:

Exp. 4/26/90

440' Alt. 1 Req.

AFFIDAVIT

PUSHER Jay Schnader
TD 3800 FORMATION Arb.
SURFACE PIPE 8 5/8 @ 1131
ANHYDRITE 1152-84 ELEVATION 5100' 11-2-89
STARTING TIME & DATE 11-2-89
COMPLETION TIME & DATE 7:45pm 11-2-89
1st PLUG @ 1185 FT. WI 50 SX
2nd PLUG @ 595 FT. WI 50 SX
3rd PLUG @ 40 FT. WI 10 SX
4th PLUG @ 15 SX
RAT HOLE CIRCULATED WI No SX
MOUSE HOLE CIRCULATED WI No SX
WATER WELL PLUGGED WI No SX
CEMENT COMPANY Illud
TECHNICIAN D.R.
TYPE OF CEMENT 1040 per w/6096

SPUD
10-28-89
1100' - 85/8"

RECEIVED
STATE CORPORATION COMMISSION
NOV - 6 1989
11-6-89
CONSERVATION DIVISION
Wichita, Kansas

5280	1650
4950	1320
4620	990
4290	660
3960	330
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.