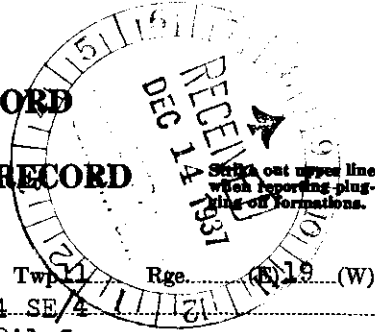


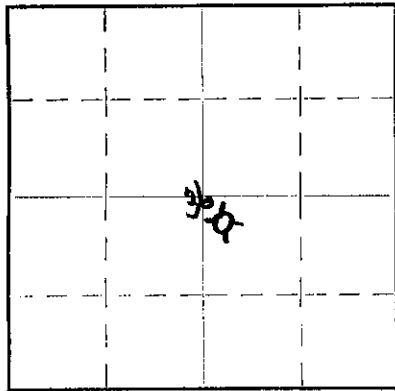
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

15051-19473-0000
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD



NORTH



Locate well correctly on above Section Plat

Ellis County. Sec. 36 Twp. 11 Rge. 21 (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines NW NW/4 SE/4
Lease Owner ~~Andrew Jensen~~ The Bradley Oil Co.
Lease Name Andrew Jensen Well No. 1
Office Address Brown Bldg., Wichita, Kansas.
Character of Well (Completed as Oil, Gas or Dry Hole) dry hole
Date, well completed Dec. 10th, 1937. 193.
Application for plugging filed Dec. 5th, 1937. 193.
Application for plugging approved Dec. 5th, 1937. 193.
Plugging Commenced Dec. 10th, 1937. 193.
Plugging Completed Dec. 10th, 1937. 193.
Reason for abandonment of well or producing formation dry hole
If a producing well is abandoned, date of last production none 193.
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
YES.

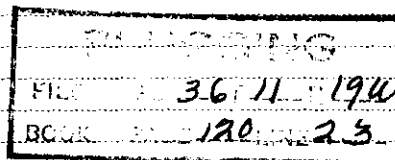
Name of Conservation Agent who supervised plugging of this well Alexander, C.T. Gt. Bend.
Producing formation none - Siliceous Depth to top 3693 Bottom 3780 Total Depth of Well 3780 Feet.
Show depth and thickness of all water, oil and gas formations.

OIL GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City	nil	3320	3335	12 1/2	146' 5"	none
Siliceous	nil	3693	3780			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
cemented plug on bottom of 40 sax of cement mudded to withing 15' of bottom of cellar and cemented to top.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well, should be addressed to The Bradley Oil Co.
Address 402 Brown Bldg., Wichita, Kansas.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Claude J. Dillon (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Claude J. Dillon
402 Brown Bldg., Wichita
(Address)

SUBSCRIBED AND SWORN TO before me this 13 day of Dec. 1937

My commission expires July 30th, 1938.

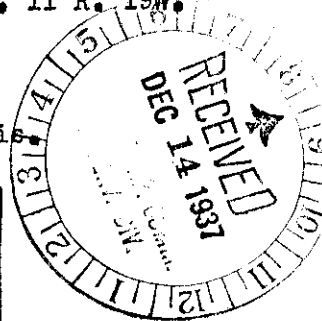
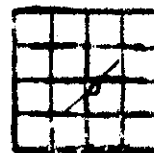
Bessie M. Fox
Notary Public.

BRADLEY OIL CO.
Jonsen No. 1

SEC. 36 T. 11 R. 19W.
NWc SE

Total Depth. 3780 3780'
Comm. 11-9-37 Comp. 12-4-37
Shot or Treated.
Contractor. The Triangle Drlg. Co.
Issued. 12-11-37

County Elliptical



CASING.

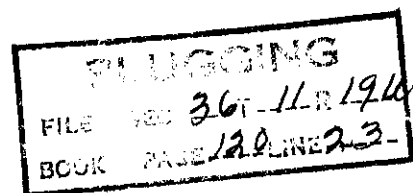
12 1/2" 146'5

Elevation.

Production. DRY.

Figures Indicate Bottom of Formations.

sand and clay	30	shale and sholls	3395	3383-3386 very soft
shale	230	lime and shale mod	3410	little sat.
shale and shells	495	lime and shale hard	3415	
sand, sand rock pyrite of		shale soft	3425	
iron and shells	610	lime	3450	
shale	625	lime grey hard	3492	
sand	655	lime grey mod	3506	
sand rock shale break	760	lime grey soft	3514	
shale and sand	806	lime grey hard	3550	
sand	1095	lime grey mod	3580	
shale and lime shells	1160	shale	3595	
red bed shale and shells	1265	lime grey hard	3605	
shale and shells	1375	conglomerate	3672	
anhydrite	1410	chert	3681	
shale	1420	Simpson	3692	
shale red bed lime shells	1465	Siliceous	3695	
shale and shells	1735	Top 3693		
sdv shale red bed	1820	siliceous	3710	corod
shale	1895	Total Depth.		no shows very donse.
broken lime and shale	1910	siliceous	3780'	T.D.
shale and shells	2035			
broken lime and shale	2055			
lime	2075			
lime broken	2115			
shale	2135			
lime and shale	2155			
broken lime	2160			
lime	2220			
lime sdv	2240			
lime broken	2255			
lime	2290			
sdv lime	2295			
shale	2300			
lime	2470			
sdv lime	2480			
lime	2515			
shale	2535			
lime	2630			
lime broken	2770			
shale	2865			
shale and shells	3010			
shale	3020			
lime broken	3025			
shale	3050			
lime broken	3085			
broken lime soft	3100			
lime grey hard	3115			
lime grey mod	3145			
lime grey hard	3195			
lime grey broken mod	3235			
lime soft	3240			
lime grey hard	3273			
lime grey broken mod	3305			
shale and shells	3320			
lime K.C. lime Top	3320			
lime grey hard	3365			



I Certify that the above log, to the best of my knowledge, is true and correct.

Claude J. Miller