

Date 12-2-99

- New Situation
- Response to Request
- Follow-up

Operator Denis F. Roberts  
Denis Roberts Oil # 32322

30's + 70'E of

Address Box 1252  
Hays KS, 67601

Location E1/2-W1/2-NE, Sec 23, T19 S, R29 W

Lease Hansen Well # 2

Phone No. \_\_\_\_\_  
Oper. \_\_\_\_\_ Other \_\_\_\_\_

County Lane

Reason for Investigation: ART II completion, port collar @ 2152'  
8 5/8 @ 216' TO. Dillet 4555' logged TO 4553  
235 sx cmt used on port collar.

Problem: none

Person  Contacted: on job for company was Tom Larson  
Cell # 316-793-2168

Findings: Allied Cementing, loaded 2 7/8 tubing w/ gel, opened port  
collar @ 2152' pumped gel until well circulated + started cmt 65/35  
8% w/ 1/4" flow seal pumped 53 bbl cmt + had circulation of cement  
@ surface pumped 5 more bbl cmt shut port collar + pressured up  
to 1400 # + then circulated hole clean.

Total sx used ( 235sx )

photos taken: \_\_\_\_\_

Action/Recommendations: on location @ 11:30 am  
Comp. @ 3:00 pm

- Lease Inspection
- Complaint
- Field Report

By Kevin D Strube RECEIVED  
PIRT II

Retain 1 copy Joint District Office  
Send one copy Conservation Division

## LEASE INSPECTION

- YES NONE COMMENTS
- I.D. Sign
- Tank Battery ; Condition: good  questionable  overflowing
- Pits, tank battery ; Fluid depth \_\_\_\_ ft.; approx. size \_\_\_\_ ft x \_\_\_\_ ft
- Pit, injection site ; Fluid depth \_\_\_\_ ft.; approx. size \_\_\_\_ ft x \_\_\_\_ ft
- Gas venting
- Oil spill evidence
- Saltwater evidence ; Surface flow \_\_\_\_\_; seepage \_\_\_\_\_
- Saltwater pipelines ; Seepage visible Yes/No; tested for leaks Yes/No
- Flowing holes
- Abandoned wells
- TA wells ; Potential poll. Prob. \_\_\_\_\_; currently producing \_\_\_\_\_
- SWD/ER Injection well ; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi
- SWD/ER Injection well ; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi
- SWD/ER Injection well ; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi
- SWD/ER Injection well ; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi
- Monitoring records
- Gauge connections ; tubing \_\_\_\_\_; T/C annulus \_\_\_\_\_; C/SP annulus \_\_\_\_\_
- Gauge connections ; tubing \_\_\_\_\_; T/C annulus \_\_\_\_\_; C/SP annulus \_\_\_\_\_
- Gauge connections ; tubing \_\_\_\_\_; T/C annulus \_\_\_\_\_; C/SP annulus \_\_\_\_\_
- Gauge connections ; tubing \_\_\_\_\_; T/C annulus \_\_\_\_\_; C/SP annulus \_\_\_\_\_

Lease cleanliness: Very good \_\_\_\_\_ satisfactory \_\_\_\_\_ poor \_\_\_\_\_ very bad \_\_\_\_\_

Water samples taken \_\_\_\_\_

Reports prepared \_\_\_\_\_

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

EXP. 5-3-2000

15-101-21,772

EFFECTIVE DATE: 11-8-99  
DISTRICT # 1  
SGA? Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date November 6th 1999  
month day year

Spot 30'S & 70'E of  
E/2- W/2- NE. Sec. 23. Twp. 19S S, Rg. 29W  East  
 West

OPERATOR: License # 32322  
Name: DENIS ROBERTS OIL  
Address: 3904 Fairway Drive  
City/State/Zip: Hays, Kansas 67601  
Contact Person: Denis F. Roberts  
Phone: (785) 625-8526

1350 feet from ~~Section~~ North line of Section  
1580 feet from East ~~Section~~ line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Lane

CONTRACTOR: License # 31548  
Name: Discovery Drilling Co., Inc.

Lease Name: Hansen Well #: 2  
Field Name: Paris Ext.

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec  Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes  no  
Target Formation(s): Lansing KC

Nearest lease or unit boundary: 1350'  
Ground Surface Elevation: 2822 feet MSL

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Water well within one-quarter mile: ... yes  no  
Public water supply well within one mile: ... yes  no

Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 1370' PERMIAN

Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: None  
Projected Total Depth: 4500'

Formation at Total Depth: Marmaton  
Water Source for Drilling Operations:  
... well  farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. sec.

Pusher Tom Alm  
SPUD DATE 11-6-99 INIT. R.L

LENGTH SURFACE PLANNED 200  
MIN: 200' ALT 2  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 3/4 @ 216.48 CONDUCTOR  
ANHYDRITE T- B- ELEVATION

TD 4555 FORMATION Port collar  
RAN PIPE 5 1/2 @ 4544 DV TOOL 2156 ALT II DONE  
SX SX Y NX

Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ Ft. W/ SX  
1/2 Base Anhy. @ Ft. W/ SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ Ft. W/ SX  
40' Plug @ Ft. W/ SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX

WATER WELL SX (Irr. Well Pond  
TECHNICIAN DATE Hauling

TYPE OF CEMENT  
STARTING TIME : (AM/PM) DATE

COMPLETION TIME 10:20 (AM) DATE 11-18-99

CEMENT COMPANY Allied CM

RECEIVED  
KANSAS CORPORATION COMMISSION

Run Pipe