

KCC OIL/GAS REGULATORY OFFICE

Date 12-16-98

- New Situation
- Response to Request
- Follow-up

API-15-101-217660000

Operator Belpert Oil # _____

Address _____

Location SW, Sec 18, T 19 S, R 27 W

Lease Poston 'A' Well # 1

Phone No. _____
Oper. _____ Other _____

County Cane

Reason for Investigation: 2-Stage Job

Problem: _____

Person(s) Contacted: _____

Findings: 8 5/8" - 207' 10 SXS Mouse Hole

TD - 4700' 15 SXS Rat Hole

5 1/2" - 4696' - 140 SXS

2 Stage Tool - 2107' w/ 200 SXS Mid Con II 3/8" Flo 290CC
Cement did Circulate

Plug down at - 3:30 AM

Halliburton did Job.

photos taken: 12-23-98

Action/Recommendations: None - Cement Circulated

- Lease Inspection
- Complaint
- Field Report

By Michael J. Mori

Retain 1 copy Joint District Office
Send one copy Conservation Division

EFFECTIVE DATE: 11-23-98

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SEA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date November 24, 1998
month day year

Spot R/2 SW SW Sec 18 Twp 19 S Rg 27 West

OPERATOR: License # 30550
Name: Belpart Oil, Inc.
Address: P.O. Box 14123
City/State/Zip: Tulsa, Oklahoma 74159-1123
Contact Person: George L. Dayanpart
Phone: (918) 584-8989

660' feet from South ~~XXXX~~ line of Section
990' feet from ~~XXXX~~ West line of Section
IS SECTION REGULAR IRREGULAR? (Slightly)

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane County

CONTRACTOR: License #: 5184
Name: Shields Drilling Company, Inc.

Lease Name: Eastin, A. Well #: #1 Eastin "A"
Field Name: Wildcat

Is this a Prorated/Spaced Field? ... yes no

Target Formation(s): Kansas City, Mississippian

Nearest lease or unit boundary: 660'
Ground Surface Elevation: APPROX 2,733' feet MSL

Water well within one-quarter mile: ... yes no

Public water supply well within one mile: ... yes no

Depth to bottom of fresh water: 1780'

Depth to bottom of usable water: 1780'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200' - 300'

Length of Conductor pipe required: 0'

Projected Total Depth: 4,700'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
... well ... farm pond other

Well Drilled For: Well Class: Type Equipment:
XXX Oil ... Enh Rec ... Infield XXX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWD ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If OAWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: n/a
Bottom Hole Location: n/a

Will Cores Be Taken?: ... yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Burt Beary INIT. MB
SPUD DATE 12-3-98
LENGTH SURFACE PLANNED 207
MIN: 200' ALT 2
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8" @ 207 CONDUCTOR
ANHYDRITE T- 2060 B- 2089 ELEVATION 2734
TD 4700' FORMATION M.S.S G.L
RAN PIPE 5 1/2" @ 4696 DV TOOL 2107 ALT II DONE
170 SX 200 SX Y X N
Mud Con 2%
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2080 Ft. W/ 50 SX
1/2 Base Anyh. @ 1300 Ft. W/ 80 SX
1/2, 1/2 Plug @ 600 Ft. W/ 40 SX
Bottom Surface @ 240 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond)
TECHNICIAN R.L DATE Dec 7/12-23-98
TYPE OF CEMENT 60/40 p/z 6% log 1/4 Flow
STARTING TIME 10:00 (AM/PM) DATE 12-15-98
COMPLETION TIME 3:30 (AM/PM) DATE 12-16-98
CEMENT COMPANY Hollibaker