

SIDE TWO

Operator Name Palomino Petroleum Lease Name Eaton Well# 2 SEC 13 TWP 17 RGE 29 East West

WELL LOG

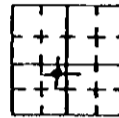
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & Shale	0-2134	
Anhydrite	2134-2165	
Shale & Sand	2165-2230	
Shale	2230-3310	
Shale & Lime	3310-3870	
Lime	3870-4600	RTD

PALOMINO PETROLEUM
 P.O. BOX 18610 #2 EATON 'A' 13-17-29W
 WICHITA, KS. 67218 NE NE SW
 CONTR DNB DRILLING CTY LANE
 GEOL ANN WATCHOUS FIELD WALNUT FORK SW
 ELY 2758 KB SPD 9/18/85 CARD ISSUED 10/24/85 IP D&A/MISS
10/5/85



LOG	Top	Depth/Bottom
ANH	2132+	626
HEEB	3895	1137
LANS	3931	1173
STARK	4186	1428
FT SC	4433	1675
JOHN ZN	4498	1740
MISS LM	4524	1766
MISS DOL	4551	1793
LTD	4595	1837
RTD	4600	1842

API 15-101-21,218
 8 5/8 " 254 / 200SX, 5 1/2 " 4594 / 200SX
 NO DSTS
 MICT - CO, PF (JOHN ZN) 4514-18, 4504-08 & 4499-4501, AC 1000G, SWB DWN, REC 1 BFPH (30% OIL), PF (FT SC) 4434-38, AC 750G, SWB DWN, REC 1 BFPH, W / SCUM OIL, REC .5 BF (5% OIL) / 1 HR., PF (L MARM) 4384-85 & 4372-74, AC 750G, SWB DWN, REC 1 BFPH, W / SCUM OIL, PF (U MARM) 4272-74, AC 1000G, SWB DWN, REC 5 BWPB, NSO, PF (LKC 200' ZN) 4190-92, NO FL NAT, AC 500G, SWB DWN, REC 5 BFPB, W / SCUM OIL, PF (LANS) 1 / 4167, 1 / 4155, 1 / 4111, AC 1250G, SWB 9.5 BWPB, NSO, D & A - MAY CONVERT TO SWDW AT A LATER DATE, 10/5/85

Squeeze perfs 4111-4518 SA w/ 150 sacks 60-40 1:1 to 1050 #.
Perf 2 holes @ 2100 and circulated cement to surface (400 sacks 50-50 60/40)

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 WICHITA, KANSAS

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4	8 5/8	20	254	60-40 Pozmix	200	2% gel, 3% cc
	7 7/8	5 1/2	14	4594	60-40 Pozmix	200	2% gel, 10% salt
							15 bbl. salt flush

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	gal. (amount and kind of material used)	Depth
3	4499-4518 O.A.	1000 gal. 15% N.E. (squeezed off)	see perfs
4	4434-4438	750 gal. 15% N.E.	✓
4	4372-4386 O.A.	750 gal. 15% N.E.	✓
4	4272-4274	1000 gal. 15% N.E.	✓
4	4190-4192	500 gal. 15% N.E.	✓

TUBING RECORD
 hole @ 4167, 4155, & 4111 size set at packer at 1250 gal. 15% N.E. Liner Run Yes No

Date of First Production D&A Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
➔					

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL