

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5161  
name Palomino Petroleum  
address P. O. Box 18610  
City/State/Zip Wichita, Kansas 67218

Operator Contact Person Bob Watchous  
Phone (316) 683-8152

Contractor: license # 5476  
name D. N. B. Drilling, Inc.

Wellsite Geologist Ann Watchous  
Phone (316) 683-8152

PURCHASER D & A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9-9-85 9-17-85 9-17-85  
Spud Date Date Reached TD Completion Date

4620  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 261 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 101-21,217 - 600  
County Lane  
SW SE NW Sec. 13 Twp. 17 Rge. 29

2970 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

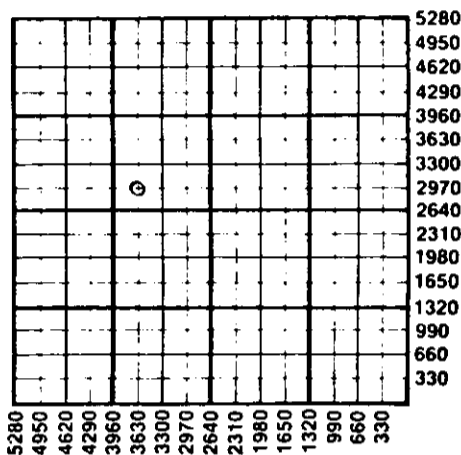
Lease Name Sutton "V" Well# 1

Field Name Wildcat (Un-named)

Producing Formation D & A

Elevation: Ground 2767 KB 2772

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

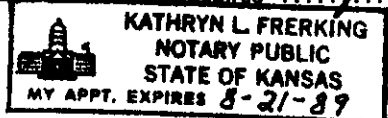
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous  
Title Owner Date 10-24-85

Subscribed and sworn to before me this 24th day of October 19 85

Notary Public Kathryn L. Frerking  
Date Commission Expires August 21, 1989



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-84)

10-25-85  
OCT 25 1985  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS

Sec. 13 Twp. 17 Rge. 29

SIDE TWO

Operator Name Palomino Petroleum Lease Name Sutton "V" Well# 1 SEC 13 TWP. 17 RGE. 29  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

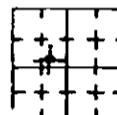
Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand & Shale	0-2156	
Anhydrite	2156-2184	
Shale	2184-3475	
Shale & Lime	3475-4020	
Lime	4020-4620	RTD

PALOMINO PETROLEUM P.O. BOX 18610 WICHITA, KS. 67218 #1 SUTTON 'V' 13-17-29W SW SE NW

CONTR DNB DRILLING CTY LANE  
 GEOL ANN WATCHOUS FIELD TERWILLIGER SW



ELV 2772 KB SPD 9/9/85 CARD ISSUED 10/10/85 IP D&A/MISS  
9/17/85

*LOG	Top	Depth/Datum	
ANH	2148+	624	API 15-101-21,217
HEEB	3909-1137		8 5/8 " 261 / 200SX
LKC	3945-1173		DST (1) 4018-4044 (LKC) / 15-20-15-20, REC 10' M, SIP 680-147#, FP 34-34 / 34-40#
STARK	4203-1431		DST (2) 4145-4220 (LKC) / 30-30-30-30, REC 30' FREE OIL, 15' OCM (10% OIL), 180' OCM (5% OIL), 60' OIL & WCM (2% OIL & 40% W), 120' MW, SIP 894-882#, FP 68-125 / 170-204#
FT SC	4454-1682		DST (3) 4218-4335 (KC) / 30-30-30-30, REC 60' SOCWM, 60' MW, SIP 1073-1029#, FP 90-95 / 102-106#
CHER SH	4479-1707		DST (4) 4393-4555 (FT SC) / 30-30-60-30, REC 75' VSOCM, SIP 995-702#, FP 113-147 / 125-125#
MISS LM	4555-1783		
MISS DOL	4606-1834		
RTD&LTD	4620-1848		
*OPERATOR BELIEVES LOG TOPS ARE 4' TOO HIGH			

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CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	20	261	60-40 Pozmix	200	2% gel, 3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run  Yes  No

Date of First Production D & A Producing method  flowing  pumping  gas lift  Other (explain) .....

Estimated Production Per 24 Hours	Oil D & A	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION

open hole  perforation  other (specify) .....

PRODUCTION INTERVAL

Dually Completed.  Commingled